

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

				#2	05			ε	9620
				not more	than twenty day	Commission, Santa vs after completion the Commission. In	of well. Fo	llow instru	ctions in the
T-00	AREA 640	ACRES CORRECTLY		it with (?)). SUBMIT IN I	EIPLICATE. FOR PROPERLY FILL	M C-110 WII	L NOT BE	APPROVED
			win. In	ic. et	al	Box 1	071, M	ldland	l, Texas
						E/4 of 8			
	Leas	30			•				Count
									etion 24
						nment No			New Mexico
									- EA
-					-				₁₉ 50
Elevation	above sea	level at top	of casing		feet.				ÿ
The infor	mation give	en is to be ke	ept confider	ntial until	not conf	'idential		19	
No. 1. fro	om30.3	5	to		SANDS OR		3185	to	3205
No. 2, fro	_{om} 310	5	to	3115	No.	5, from		to	•••••
No. 3, fro	m314	.5	to	3175	No.	6, from	•••••	to	•••••••••••••••••••••••••••••••••••••••
Include da	ata on rate	of water inf	low and ele	-	TANT WATE hich water ro				
							et	•	·
-									
-									•••••
				C	ASING RECO	RD			
SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERF	ORATED TO	PURPOSE
8-5/8	28#	8	S.H.	300	T.P.		FROM	10	
-5 1	14#	8	New _	2988	Float				
									· · · · · · · · · · · · · · · · · · ·
			M	UDDING A	ND CEMENT	ING RECORD			
	SIZE OF V	VHERE SET	NO. SAC	KS ME	THODS USED	MUD GR	AVITY	AMOI	UNT OF MUD USED
HOLE	8 5/8	300	125		alliburt	on			
							<u></u>		
87	52	2988	400			2-stage			
····					S AND ADA		Dor	th Sat	
		•							***************************************
			RECORD	ог ѕноот	ING OR CH	EMICAL TREA	TMENT		
SIZE	SHELL	USED	EXPLOSIVI CHEMICAL		QUANTITY	DATE	DEPTH S	HOT 1	DEPTH CLEANED OUT
Results of	shooting o	or chemical	treatment.	Not	shot or	treated			
	·····	••••••							
,		•••••	RECOR	D OF DRII	LL-STEM AN	D SPECIAL TE	ESTS	•••••	***************************************
If drill-ste	m or other	special tests	or deviatio	n surveys w	ere made, sub	omit report on a	separate sh	eet and a	ttach hereto.
Botomy toe	de were nee	nd from	0		rools USEI			foot 1	cofeet
									iofee
				1	PRODUCTION			•	
		4/.3 e first 24 ho				s of fluid of whi	ch IOO	<i>01</i> , 111	s oil; 0 %
				•					
If gas well	, cu. ft. per	24 hours			Gallon				······································
Rock press	sure, lbs. pe	er sq. in			 EMPLOYEES				
01	L WELL	REMEDIA	L SERV						, Driller
	NTRACTO	*	***************************************	1	Driller				, Driller
I hereby sy	wear or affi	rm that the				OTHER SIDE		the well	and all work done on
							* .	. 3	
Subscribed	and sworn	to before m	ne this	137		Midler	dy Tox		5/1/ 50

Name.

Position President

Representing Culbertson & Trwin, Inc.
Company or Operator

Address Box 1071, Midland, Texas

Donesse Franklin Notary Public

		FORMATION RECORD	
FROM TO 100 100 25	0 150	Sand & shale Red & g. shale	
250 70 700 115 1150 126 1260 134	0 450 0 450 0 110	Red shale Red rook Anhydrite Salt	
1340 150 1500 155 1550 160 1600 166 1660 170	0 160	Anhydrite. selt & red sand	<u>د</u>
1660 170	0 40	Anhydrite Selt, potesh & ankydrite Salt	
2000 225 2250 242 2420 257 2570 265 2650 285 2850 288	170 150 0 80 0 200	Salt & enhydrite Salt Anhydrite & salt Salt	
30 20 30 5 30 50 31 5	60 30 60 100	Anhydrite Brown lime & anhydrite Sand & shele Lime & sand	-
3150 319 3190 321 3210 322 3225 325	6 40 8 20 15 15	Lime, sand & shale Sand & lime Lime Lime Lime & sand	
T.D. 3251			
		• •	