

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3002509621
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	COOPER JAL UNIT
8. Well No.	206
9. Pool Name or Wildcat	JALMAT TANSILL YATES SEVEN RIVERS
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>330</u> Feet From The <u>EAST</u> Line Section <u>24</u> Township <u>24S</u> Range <u>36E</u> NMPM <u>LEA</u> COUNTY

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ Sonic Hammer acidize

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-15-97: Merryman Backhoe leveled location. Move in; rig up Dawson Pulling Unit #222 (Ernesto Villareal Jr.). Pull rods & pump (1.25"x22' Polish Rod w/1.5"x10' Liner, 2', 4', 4', 4x7/8" Subs, 43-7/8" Grade D Rods, 71-3/4" Grade D Rods, No Sub, 6-1.5" Sinker Bars, 2x7/8" Sub, 3/4" Backoff Tool, 2"x1.5"x16" Pump w/8" Gas Anchor). Install BOP. Rig up Tuboscope. "Wellcheck" tubing out of hole (16-Yellow, 43-Green, & 39 Red POO440#151244 & #151245/Received 79 replacement jts 2 3/8" tbg from Farmer). Shut in. Prep to run bit & Bulldog Bailer. 1 Day Cost \$2,750

12-16-97: Run 4 3/4" bit & Bulldog Bailer. Clean out fill from 3110'-3230' (PBDT). Pull out of hole. Recovered fine formation sand & formation. Shut in. Prep to run Sonic Hammer & acidize.

12-17-97: Ran Sonic Hammer on 2 3/8" tbg. Wash 4 3/4" open hole from 2983' to 3230' w/120 bbls produced water. Dowell acidized, thru Sonic Hammer, 4 3/4" open hole 2983'-3230' w/3000 gal 15% NE-FE. Flush w/11 bbls produced water. Max pres=1700 psi. Min pres=1374 psi. ISIP=Vacuum. Avg rate=4.3 BPM. Max Casing pres=460 psi set MA @3160', SN @3131', & TA @2879  
Final OPT test 2/9/98 18 oil 140 water 8 mcf gas

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. Quintana TITLE Engineering Assistant DATE 2/10/98

TYPE OR PRINT NAME Mike Quintana

Telephone No. 397-0419

ORIGINAL SIGNED BY

(This space for State Use) GARY WINK

APPROVED BY FIELD REP. II

TITLE

DATE

FEB 12 1998

CONDITIONS OF APPROVAL, IF ANY: