

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY SOUTHERN CALIFORNIA PETROLEUM CORP., Box 1071, Midland, Texas
(Address)

LEASE Dunn WELL NO. 2 UNIT H S 24 T 24S R 30E
DATE WORK PERFORMED 4/17-7/24/59 POOL Jalmat

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other C/O & on pump

Detailed account of work done, nature and quantity of materials used and results obtained.

Dying often on intermitter.

4/17-24 C/O sand 3218-30'; bridged repeatedly to 3170'; landed tubing
to 3020' and put well on pump.

May-June pumping approx. 10 B/D.

7/24 Lowered rods and tubing to 3174' and put back to pumping;
now producing as shown below.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data: Depths from DF, 6' above GL.

DF Elev. 3310 TD 3230 PBD Prod. Int. Compl Date

Tbng. Dia 2" Tbng Depth 3208 Oil String Dia Oil String Depth

Perf Interval (s)

Open Hole Interval Producing Formation (s) Yates

RESULTS OF WORKOVER:

| | BEFORE | AFTER |
|---------------------------------|--------------------------------------|----------------------------------|
| Date of Test | <u>Dying often</u> <u>4-15-59</u> | <u>Pumping</u> <u>9-15-59</u> |
| Oil Production, bbls. per day | <u>12.2</u> | <u>38.4</u> |
| Gas Production, Mcf per day | <u>58</u> | <u>175</u> |
| Water Production, bbls. per day | <u>-</u> | <u>-</u> |
| Gas-Oil Ratio, cu. ft. per bbl. | <u>4750</u> | <u>4550</u> |
| Gas Well Potential, Mcf per day | <u>-</u> | <u>-</u> |

Witnessed by E.H. Irwin Southern California Petroleum Corp.
(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title Engineer District 1
Date SEP 23 1959

I hereby certify that the information given
above is true and complete to the best of
my knowledge.

Name [Signature]
Position Division Engineer
Company SO. CAL. PET. CORP.

9-21-59