	I	Form C-103
THEW NEVICO OH C	(I	Revised 3-55)
NEW MEXICO OIL CO	ONSERVATION COM WIGSION US REPORTS ON WELLS	•
MISCELLANEO	US REPORTS ON WELLS	UCC
Compropriate District	Office as per Company sion Rule 110	6)
COMPANY SOUTHERN CALIFORNIA F		45
	(Address)	land, Texas
LEASE Dunn WELL	NO. 2 UNIT H S 24 T	at a D
		248 R 36E
DATE WORK PERFORMED 4/17-7/	24/59 POOL Jalmat	
This is a Report of: (Check appropr	iate block) Results of Test (of Casing Shut-c
Beginning Drilling Operation		
Plugging	X Other C/O & on	DUMD
Detailed account of work done, natur	e and quantity of materials used an	d results obtair
Dying often on intermitter.		
4/17-24 C/O sand 3218-30'; bris 3020' and put well on pump.	dged repeatedly 3170'; lande	d tubing
May-June pumping approx. 10 B/D		
·		
(/24 LONGTRD PODS and tubing to	0 3174' and put back to numnin	2° ±
7/24 Lowered rods and tubing the	and had been on bombyth	Q7
now producing as shown below.		4
now producing as shown below.		Q 7
now producing as shown below.		Q 3
now producing as shown below.		Q 3
now producing as shown below.		Q 3
FILL IN BELOW FOR REMEDIAL W		Q 3
FILL IN BELOW FOR REMEDIAL W	ORK REPORTS ONLY	Q 3
FILL IN BELOW FOR REMEDIAL We Original Well Data: Depths from		
FILL IN BELOW FOR REMEDIAL WO Original Well Data: Depths from DF Elev. 3310 TD 3230 PBD	ORK REPORTS ONLY DF, 5' above GL. Prod. IntCompl	Date
FILL IN BELOW FOR REMEDIAL WO Original Well Data: Depths from DF Elev. 3310 TD 3230 PBD Tbng. Dia 2" Tbng Depth 32.00	ORK REPORTS ONLY DF, 5' above GL. Prod. IntCompl	Date
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