

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

RECEIVED

JUL 22 11 17 AM '94

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☒ OTHER Injection Well

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter I : 1980 Feet From The SOUTH Line and 660 Feet From The
EAST Line Section 24 Township 24S Range 36E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.
LC 063965

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
COOPER JAL UNIT
213

9. API Well No.
30 025 09623

10. Field and Pool, Exploaratory Area
JALMAT TANSILL YATES SEVEN RIVERS

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Attlering Casing
☐ OTHER:
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Intent: Locate casing leak, cement squeeze leak, return well to Jalmat injection

1. MIRUPU.
2. Install BOP. Unseat Pkr. Pull Injection Pkr & Tbg.
3. TIH w/ RBP to 1500' on 2-3/8" WS (w/ Pkr). Set RBP @ 1500'. Load casing. Test Csg/Tbg Annulus. Locate Hole(s). Dump 20' sand on RBP. TOH w/ Pkr & WS.
4. If hole is **shallow, RU Manifold Cmt Line to Wellhead and, by Halliburton, Cement Sqz Csg Hole(s) until cement circulates or Pressures Out. Max WHP = 1500 psig. RD Halliburton. WOC 48 to 72 hrs.
**(If hole is deep, use Tbg & Cmt Retainer)
5. DRU Reverse Unit. DO Cmt until Below Csg Holes. Test Cmt Sqz to 500 PSIG for 30 minutes. (well is located on Federal Lease). If Cmt Sqz Holds OK. DOC to RBP. Circ. sand off RBP. TOH. TIH and release RBP. ROH w/ RBP.
6. TIH w/ 4-3/4" Bit, 6 DC's on 2-3/8" WS. to approx. 3003'. Tag fill. CO fill to TD (3220'). TIH w/ bit, DC's on WS.
7. TIH w/ Injection Pkr on 2-3/8" Injection Tubing. Set Pkr @ 2958'. Load Tbg/Csg Annulus w/ Inhibited Pkr Fluid. Test to 500 psig for 30 minutes.
8. Place Jalmat on Injection.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Larry W. Johnson TITLE Engineering Assistant

DATE 7-21-94

TYPE OR PRINT NAME Larry W. Johnson

(This space for Federal or State office use)

APPROVED BY Chris Signed by Shannon J. Shaw

TITLE

PETROLEUM ENGINEER

DATE 8/1/94

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.