

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT TO PHOENIX
(Other instructions on
reverse side)

Budget Bureau No. 1004-0195
Expires August 31, 1985

RECEIVED

Phillips Federal LC063965

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ <u>Water Injection Well</u>	7. UNIT AGREEMENT NAME <u>Cooper Jal Unit</u>
2. NAME OF OPERATOR <u>Texaco Producing Inc.</u>	8. NAME OF LEASE NAME <u>Cooper Jal Unit</u>
3. ADDRESS OF OPERATOR <u>P.O. Box 728 Hobbs, NM 88240</u>	9. WELL NO. <u>213</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT <u>Jalmat Tansil Yates 7R</u>
16. PERMIT NO.	11. SEC. R. R. W. OR B.L. AND SURVEY OF AREA <u>Sec. 24-T24S-R36E</u>
15. ELEVATIONS (Show whether at, on, or etc.) <u>3306' GR</u>	12. COUNTY OR PARISH <u>Lea</u>
	13. STATE <u>NM</u>

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

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PULL OR ALTER CASING
MULTIPLE COMPLETION
ABANDON*
CHANGE PLANE

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SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

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REPAIRING WELL
ALTERING CASING
ABANDONMENT*

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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/8/89 - Injection tubing leak occurred.
10/89 - Pulled existing tubing and packer. Ran 5 1/2" Baker AD-1 packer on a new string of "Fluorolene" cement lined 2 3/8" 4.7" tubing.
11/89 - Set pkr. at 2960'. Tested tubing casing annulus to 300 psi for 15 min. - Held. Released pkr. and circulated inhibited fluid to annulus. Set packer at 2958'. Tested tubing casing annulus to 300 psi for 15 min. - Held. (See pressure recorder chart attached.) On injection at 1:00 pm at a controlled rate of 750 BWPD.

18. I hereby certify that the foregoing is true and correct

SIGNED: K. L. Johnson

TITLE AREA SUPERINTENDENT

DATE JAN 16 1989

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

JAN 31 1989

*See Instructions on Reverse Side

SJS

CARLSBAD, NEW MEXICO

RECEIVED

FEB 1 1989

CCO
MOBILE OFFICE