				and the state of the
Form 9-331 (May 1963) UNIT_USTATES SUBMIT IN TRIPLICA' (Other instructions or Verse side) DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY				Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
				Phillips Federal LG063965
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)				6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL GAS GAS OTHER Water Injection Well				7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Reserve Oil and Gas Company				S. FARM OR LEASE NAME. Cooper Jal Unit
3. ADDRESS OF OPERATOR First Savings Building, Midland, Texas 79701				O. WELL NO.
	ELL (Report location cl	early and in accordance with any	State requirements.	213 Janat Ja
Unit I,	660'FEL & 1	980'FSL Sec. 24,	24S-36E	11. SEC., T., R., M.; OR BLK. AND SUBVEY OR ABEA
14. PERMIT NO.	·····	15. ELEVATIONS (Show whether DE	', ET, GR, etc.)	24-24S-36E 12. COUNTY OF PARISH 13. STATE
		3306' GR	· · · · · · · · · · · · · · · · · · ·	Lea Ni Mexico
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data and the second				
	NOTICE OF INTEN	NON TO:	SUBSEQU	IBNT REPORT OF A T OF A T OF A
TEST WATER :		ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TRE SHOOT OR ACI		ULTIPLE COMPLETE	SHOOTING OR ACIDIZING	ALTEBING CASING
REPAIR WELL (Other)	c	HANGE PLANS	(Other) Convert to (Note: Report results	of multiple completion on Well
17. DESCRIBE PROP proposed we		ATIONS (Clearly state all pertinen nally drilled, give subsurface loca	Completion or Recompl	etion Report and Log form.) including estimated date of starting any al depths for all markers and zones perti-
nent to this	workly		his well was authori:	
Order	No. R-4020.		uns wen was aumorn	
This w	ell has been p	repared for water i	njection as follows:	nr cost num num num num num s spandon s spandon span
	. Pulled rods			omment of the start of the start of the start of start of the start of start of start of the start of start of start of start of the start of start of start of start of start of start of the start of sta
	Pulled 2-3	and Antiperior Antiper		
 Cleaned out with sand pump to 3225'. Ran Baker Model AD tension packer and 95 joints cement lined 				
-	2-3/8" tubi tension.	ng. Set packer at 2	acker and 95 joints of 2956' in $5\frac{1}{2}$ '' casing w	ith 15,000#2
5	. Placed inhi	bited fresh water a	bove packer in casing	g annulus.cg an Ak La
	. Shut in awa	iting completion of	injection facilities.	 The second second
		Work completed	May 17, 1971.	dosizado ar y no ar y no contro con contro c
				nucleon allocation all
13. I hereby certif	y that the foregoing is	true and correct	· · · · · · · · · · · · · · · · · · ·	
SIGNED	LIM.	DELE D	istrict Manager	DATE June 22, 1971
(This space fo:	r Federal or State office	use)		
APPROVED BY TITLE TITLE TITLE DATE				
		*C !	D	228 BT
		owe instructions	on Reverse Side - U. S. U. A HOBBS	and the second