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U.S.G.S.			
LAND OFFICE			_
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	ALITHODIZATION TO TE	AND	2.100.100 [17-00
LAND OFFICE	AUTHORIZATION TO TR	AND PANSPORT OIL AND NATURAL	GAS
TRANSPORTER GAS			10 39 M 165
OPERATOR			
PRORATION OFFICE Operator			
Petroleum Corporatio	on of Te x as		
ddress			
P. O. Box 752, Breck eason(s) for filing (Check proper t	tenridge, Texas 76024	Other (Please explain)	
ew Well	Change in Transporter of:		
ecompletion Thange in Ownership X	Oil Dry G	Gas Corpor	ration.
		ensate Effective August	1, 1965.
change of ownership give name d address of previous owner	White Sands Oil & Gas C	orporation, 516 Commerci	al Bank Tower, Midland.Te
ESCRIPTION OF WELL AN	D LEASE		
ease Name	Well No. Pool No	ame, Including Formation	Kind of Lease
Phillips Federal		at Yates 7 Rivers Tansil	1 State, Federal or Fee Federal
Unit Letter I ;	1980 Feet From The South Li	ne and 660 Feet From	TheEast
	2/0	267	
		36E , NMPM, Lea	County
ESIGNATION OF TRANSPO ame of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	AS Address (Give address to which appro	and convolving for the top to
Texas-New Mexico Pipe	Line Company	P. O. Box 1510, Midlan	· 1
ime of Authorized Transporter of (Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas (well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 1492, El Paso, Tex	as en
ve location of tanks.	P 24 24S 36E	Yes	
his production is commingled to MPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Complete	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
ite Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Total Deptil	P.B.1.D.
pol	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth	
priorations			Depth Casing Shoe
·			
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
			SACKS CEMENT
ST DATA AND REQUEST I L WELL		fter recovery of total volume of load oil opth or be for full 24 hours)	and must be equal to or exceed top allow-
te First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	ft, etc.)
ngth of Test	Tubing Pressure	Casing Pressure	Chaba Star
		Cusing Pleasure	Choke Size
tual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
S WELL tual Prod. Test-MCF/D		*	
rudi Fiod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
sting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
RTIFICATE OF COMPLIAN			
CHIFICATE OF COMPLIAN	ICE .	11 ~	TION COMMISSION
reby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
e is true and complete to th	with and that the information given the best of my knowledge and belief.	BY	
		TITLE	
11. 11.	to 7	This form is to be filed in compliance with RULE 1104.	
many /10	/ ML	If this is a request for allowable for a newly drilled or deepened	
Office Manager	Charles W. Smith	well, this form must be accompant tests taken on the well in accord	nied by a tabulation of the deviation dance with RULE 111.
(T	itle)	All sections of this form mus	st be filled out completely for allow-
September 2, 1965	ate)	Fill out Sections I, II, III,	and VI only for changes of owner.
(D		well name or number, or transporte	er, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.