

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	
AREA FILE		REQUEST FOR ALLOWABLE		Supersedes OIL C-104 and C-105	
FILE		AND		Effective 1-1-65	
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE		5 - NMOCD - Hobbs			
TRANSPORTER		1 - File			
OPERATOR		1 - Midland			
PRODUCTION OFFICE					
PETROLEUM					

GETTY OIL COMPANY
P.O. BOX 730, Hobbs, NM 88240

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☐		
Recompletion	☐		
Change in Ownership	☒		
Change in Transporter of:			
Oil	☐	Dry Gas	☐
Casinghead Gas	☐	Condensate	☐

Change of ownership give name and address of previous owner: Getty Reserve Oil, Inc., 312 HBF Bldg., Midland, TX 79701
This change effective 8/1/80

DESCRIPTION OF WELL AND LEASE		Well No.		Pool Name, including Formation		Kind of Lease		Lease No.	
Cooper Jal Unit		218		Jalmat		State, Federal or Fee Fee			
Location									
Unit Letter		D		330		Feet From The		South	
Line of Section		24		Township		24-S		Range	
						36-E		NMPM,	
						Lea		County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		WATER INJECTION WELL	
Type of Authorized Transporter of Oil ☐ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)	
Type of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)	
Well produces oil or liquids, give location of tanks.		Unit	
		Sec.	
		Twp.	
		Pge.	
		Is gas actually connected?	
		When	

This production is commingled with that from any other lease or pool, give commingling order number:			
COMPLETION DATA			
Designate Type of Completion - (X)		Oil Well	
		Gas Well	
		New Well	
		Workover	
		Deepen	
		Plug Back	
		Stim. Treat.	
		Chf. Rec.	
Date Spudded		Date Compl. Ready to Prod.	
Productions (DF, RKB, RT, CR, etc.)		Name of Producing Formation	
Perforations		Top Oil/Gas Pay	
		Tubing Depth	
		Depth Casing Shoe	

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE		CASING & TUBING SIZE	
DEPTH SET		SACKS CEMENT	

TEST DATA AND REQUEST FOR ALLOWABLE		(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
First New Oil Run To Tanks		Date of Test	
Length of Test		Producing Method (Flow, pump, gas lift, etc.)	
Initial Prod. During Test		Tubing Pressure	
		Casing Pressure	
		Choke Size	
		Oil-Bbls.	
		Water-Bbls.	
		Gas-MCF	

AS WELL			
Initial Prod. Test-MCF/D		Length of Test	
Producing Method (flow, back pr.)		Tubing Pressure (shut-in)	
		Casing Pressure (shut-in)	
		Choke Size	

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.		APPROVED _____, 19____	
		BY _____	
		TITLE _____	
AREA SUPERINTENDENT		This form is to be filed in compliance with RULE 1104.	
September 22, 1980		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the doublet tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for all wells on new and re-completed wells.	