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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name <b>Cooper Jal Unit</b>	
8. Farm or Lease Name <b>Cooper Jal Unit</b>	
9. Well No. <b>218</b>	
10. Field and Pool, or Wildcat <b>Jalmat</b>	
12. County <b>Lea</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <b>Convert to Water Injection</b>	
2. Name of Operator <b>Reserve Oil and Gas Company</b>	
3. Address of Operator <b>First Savings Building, Midland, Texas 79701</b>	
4. Location of Well UNIT LETTER <b>O</b> , <b>330</b> FEET FROM THE <b>S</b> LINE AND <b>+720</b> FEET FROM THE <b>E</b> LINE, SECTION <b>24</b> TOWNSHIP <b>24-S</b> RANGE <b>36-E</b> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3315' GR</b>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Convert to Water Injection</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Water injection into Jalmat zone of this well was authorized by NMOCC Order No. R-4020.**

**This well has been prepared for water injection as follows:**

1. Pulled rods, pump, and tubing.
2. Cleaned out with sand pump to 3250'.
3. Ran Baker Model AD tension packer and 96 joints 2-3/8" cement lined tubing. Set packer in 5 1/2" casing at 2961' with 16,000# tension.
4. Placed inhibited fresh water above packer in casing annulus.

**Work completed 5-17-71.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **District Manager** DATE **June 22, 1971**

APPROVED BY  TITLE **SUPERVISOR DISTRICT I** DATE **JUN 25 1971**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 28 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.