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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
			_

District Manager

(Title)

(Date)

SEP 28 1970

## NEW MEXICO OIL CONSERVATION COMMIS. ... REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.S.G.S.	AND ANSPORT OIL AND NATURAL	CVC							
	LAND OFFICE		THE THE THE THE	ONS						
	TRANSPORTER GAS									
	OPERATOR									
1.	PRORATION OFFICE Operator									
Reserve Oil and Gas Company  Address  First Savings Building, Midland, Texas 79701										
							New Well	Change in Transporter of:	Other (Please explain)	Formerly
							Recompletion Oil Dry Gas Petroleum Corporation of T			
	Change in Ownership Casinghead Gas Condensate Thomas No. 1									
	If change of ownership give name Petroleum Corporation of Texas, Box 911, Breckenridge, Texas 7602 and address of previous owner									
This shares to be of the										
IJ.	DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including F	1 1310	SO.						
	Cooper Jal Unit	218 Jalmat Yates		al or Fee Fee						
	Location	0 0								
	Unit Letter O ; 33	Feet From The S	ne and 1650 Feet From	TheE						
	Line of Section 24	wnship 24-S Range	36-E , NMPM,	Lea County						
				County						
III.	DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which appro	oved conv of this form is to be cent.)						
	Shell Pipe Line Corp		Box 2648, Houston,	Texas 77001						
	Name of Authorized Transporter of Car El Paso Natural Gas		Address (Give address to which appro	oved copy of this form is to be sent)						
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 1492, El Paso, Is gas actually connected? Wh	Texas						
	give location of tanks.	O 24 24-S 36-E		Unknown						
	If this production is commingled with	th that from any other lease or pool,	give commingling order number:	1						
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.						
	Designate Type of Completic	on – (X)								
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
	Perforations Depth Casing Shoe									
TUBING, CASING, AND CEMENTING RECORD										
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)									
ĺ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)						
}	Length of Test	Tubing Pressure	Casing Pressure	Choke Size						
		,	Cabing , road as	Chore 5/25						
ľ	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF						
Į										
	GAS WELL									
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate						
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size						
L										
VI.	CERTIFICATE OF COMPLIANC	CE	OIL CONSERVA	TION COMMISSION						
Commission have been complied with and that the information given			APPROVED 0CT 2 1970 . 19							
						BY J	41mg/			
					$\neg$	TIT/E				

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

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OIL CONSERVACION COMM.