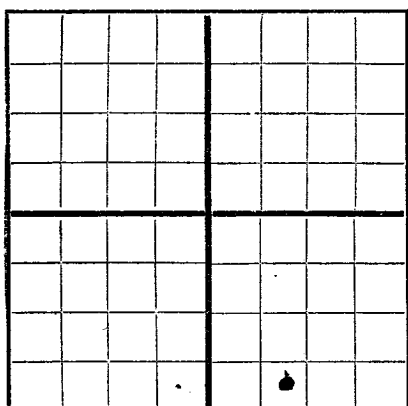


N



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Culbertson & Irwin, Inc.

Box 1071, Midland, Texas

Company or Operator **Thomas** Well No. **1** in **24** of Sec. **24** T. **24**
Lease **361**, N. M. P. M. **Langlie-Mattix** Field, **Lea** County.
Well is **4250** feet south of the North line and **1650** feet west of the East line of **Section 24**
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is **Ada Thomas**, Address _____
If Government land the permittee is _____, Address _____
The Lessee is _____, Address _____
Drilling commenced **August 1** 19 **49** Drilling was completed **August 24** 19 **49**
Name of drilling contractor **Oil Well Remedial Service**, Address **Odessa, Texas**
Elevation above sea level at top of casing **3315** feet.
The information given is to be kept confidential until **Not confidential** 19 _____

OIL SANDS OR ZONES

No. 1, from **3095** to **3110** No. 4, from _____ to _____
No. 2, from **3125** to **3165** No. 5, from _____ to _____
No. 3, from **3225** to **3240** No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 5/8	28	8	Used	248	T.P.				surface
5 1/2	14	8	New	2991	Halliburton float				oil string
2 - stage tool 1200'.									

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
10-3/4	8-5/8	248	125	Halliburton		
8"	5 1/2	2991	450	"	" 300 sack at base, 150 sack thro	2-stage tool 1200'.

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment **Not shot or treated**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **3250** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **September 3** 19 **49**
The production of the first 24 hours was **34** barrels of fluid of which **96** % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be **34.5**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. **(16/64 choke, at 650', T.P. 225')**

EMPLOYEES

A. T. Holland, Driller **J. V. Haynes**, Driller
Cecil Magee, Driller _____, Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **6th**

day of **September** 19 **49**

Darwin Franklin
Notary Public

My Commission expires **June 1, 1951**

Midland, Texas **Sept. 6, 1949**

Name **Culbertson & Irwin, Inc.**

Position **President**

Representing **Culbertson & Irwin, Inc.**

Address **Box 1071, Midland, Texas**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	127	127	Shale & sand
127	265	138	Red beds
265	605	340	Shale & red rock
605	1110	505	Red rock
1110	1229	119	Anhydrite
1229	1329	100	Salt & anhydrite
1329	1450	121	Salt, anhydrite & red rock
1450	1510	60	Salt
1510	1550	40	Anhydrite
1550	1620	70	Salt
1620	1650	30	Anhydrite
1650	1710	60	Salt
1710	1750	40	Anhydrite
1750	1900	150	Salt
1900	1950	50	Salt & anhydrite
1950	2200	250	Salt
2200	2400	200	Salt & anhydrite
2400	2600	200	Salt
2600	2650	50	Anhydrite
2650	2840	190	Salt
2840	2880	40	Anhydrite
2880	3000	120	Brown lime
3000	3015	15	Anhydrite & lime
3015	3050	35	Lime & sand
3050	3080	30	Sand
3080	3095	15	Lime
3095	3110	20	Sand
3110	3125	15	Lime
3125	3175	50	Sand & lime
3175	3225	50	Lime
3225	3240	15	Sand
3240	3250	10	Lime
			T.O. 3250'