Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| I. | | TO TRA | NSP | ORT OIL | L AND NA | TURAL G | AS | | | | |
|--|---|--|--|---------------------------------------|--|---------------------------------------|----------------|---------------------------------------|-----------------------|------------------|--|
| Operator Texaco Exploration and Pro | TO TRANSPORT OIL AND NATURAL GAS (ation and Production Inc. Hobbs, New Mexico 88240-2528 | | | | | | | | | | |
| Address | | ···· | | | | | 30 | 025 0962 | 5 | | |
| | w Mexico | 88240 | -252 | 8 | | | | | | | |
| Reason(s) for Filing (Check proper box) | <u> </u> | | | | | et (Please expl | • | · · · · · · · · · | | | |
| New Well | | Change in | - | | El | FFECTIVE 6 | -1-91 | | | | |
| Recompletion | Oil Casinghead | _ | Dry Ga Conden | _ | | | | | | | |
| If change of operator give name | aco Produ | | | P. O. Bo | | Habba Na | | 60510 | | | |
| | | | <u>, </u> | F. O. BU | X 730 | Hobbs, Ne | w Mexico | 88240- | 2528 | | |
| II. DESCRIPTION OF WELL Lease Name | | | | of Lease lease No. | | | | | | | |
| COOPER JAL UNIT Well No. Pool Name, Included the Cooper Sale Unit 245 JALMAT TAN | | | | | | S SEVEN D | (6 | . P. T | | Lease No. 560 | |
| Location | <u>+</u> | | | | V.22 17112 | OLV LIV III | VENTEE | ·········· | | | |
| Unit Letter | 1980 | | Feet Fr | om The SC | OUTH Lin | e and1986 | <u> </u> | eet From The | EAST | Line | |
| Section 24 Township 24S Range 36E , NMPM, LEA County | | | | | | | | | | | |
| | <u> </u> | | | | | ivir ivi, | | | | County | |
| III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil | | or Condens | | D NATU | | | | | | | |
| Shell Pipeline Corporation | Address (Give address to which approved copy of this form is to be sent) P. O. Box 2648 Houston, Texas 77252 | | | | | | | | | | |
| Name of Authorized Transporter of Casing | Gas | Address (Give address to which approved copy of this form is to be sent) | | | | | | | | | |
| El Paso Natural Gas Company If well produces oil or liquids, Unit Sec. Two. | | | | | P. O. Box 1492 El Paso, Texas 79978 | | | | | | |
| give location of tanks. | Unit [| Sec. 24 | Twp. 24S | Rge. 36E | | y connected? YES | When | • | KNOWN | | |
| If this production is commingled with that | from any othe | r lease or p | ool, giv | e comming! | ing order num | ber: | | | KNOWN | | |
| IV. COMPLETION DATA | | | | | · · · · · · · · · · · · · · · · · · · | | | ····································· | | | |
| Designate Type of Completion | - (X) | Oil Well | 1 6 | ias Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Date Spudded | Date Compl | . Ready to | Prod. | | Total Depth | | L | P.B.T.D. | \ <u></u> | _ <u>l</u> _ | |
| Elevations (DF, RKB, RT, GR, etc.) | N | | | | Ton Oil/Con | | | <u> </u> | | | |
| EMERICOM (DF, RAD, RI, OK, SIC.) | Name of Producing Formation | | | | Top Oil/Gas | ray | | Tubing Depth | | | |
| Perforations | <u>L</u> | | | Depth Casing | g Shoe | | | | | | |
| | | | | ··· · · · · · · · · · · · · · · · · · | | | | | | | |
| HOLE SIZE | TUBING, CASING AND | | | | | | | | | | |
| NOCE SIZE | CASING & TUBING SIZE | | | | DEPTH SET | | | SACKS CEMENT | | | |
| | | | | | | · ····· · · · · · · · · · · · · · · · | | | | | |
| | | | | | | | | | | | |
| V. TEST DATA AND REQUES | T FOR AL | LOWA | RLE | | | | | <u> </u> | | | |
| OIL WELL (Test must be after re | | | | il and must i | be equal to or | exceed top allo | wable for this | depth or be fo | or full 24 hou | urs.) | |
| Date First New Oil Run To Tank | Date of Test | | | | Producing Method (Flow, pump, gas lift, etc.) | | | | | | |
| Length of Test | Tubing Pressure | | | | Casing Pressu | | | Choke Size | · | | |
| | Tuoing Trees | | | | C-1.1.0 | | | Gross Size | | | |
| nual Prod. During Test Oil - Bbls. | | | Water - Bbls. | | | Gas- MCF | | | | | |
| | | | | | | · | | <u></u> | | | |
| GAS WELL Actual Prod. Test - MCF/D | 11 | | | | 5 (- 3 - | | | • | • | | |
| Actual Prod. Test - MCF/D Length of Test | | | | | Bbis. Condens | ate/MMCF | | Gravity of Co | Gravity of Condensate | | |
| esting Method (pitot, back pr.) | nod (pitot, back pr.) Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| | | | | | | | | | | | |
| VI. OPERATOR CERTIFICA | ATE OF (| COMPL | JAN(| CE | | II CON | SERVA | ATION F | MARIC | NI | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above | | | | | OIL CONSERVATION DIVISION Date Approved JUN 0 3 1991 | | | | | | |
| is true and complete to the best of my kr | nowledge and | belief. | | ŀ | Date | Approved | ı J | UN () 3 | 1991 | | |
| 1.m. miller | , | | | | | pp. 0400 | | | | | |
| Signature | | | | | Ву | 23577.54 | | | · | | |
| K. M. Miller Div. Opers. Engr. Printed Name Title | | | | | Title State of the part of the SEXTON | | | | | | |
| April 25, 1991 | | 915-68 | | 34 | Title_ | 8 L. | | . Livson | | | |
| Date | | Teleph | one No. | | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

