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LAND OFFICE

OPERATOR

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL  
WELL ☒

GAS  
WELL ☐

OTHER-

1. Name of Operator

Reserve Oil, Inc.

2. Address of Operator

312 HBF Building, Midland, Texas 79701

3. Location of Well

UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM  
THE East LINE, SECTION 24 TOWNSHIP 24S RANGE 36E NMPM.

7. Unit Agreement Name

Cooper Jal Unit

8. Farm or Lease Name

Cooper Jal Unit

9. Well No.

131

10. Field and Pool, or Wildcat

Langlie Mattix

15. Elevation (Show whether DF, RT, GR, etc.)

GL = 3318'

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- On 12-3-79, rigged up and set plug in 4 1/2" liner at 3300'. McCullough perforated following Jalmat zone intervals 1 JSPF: 3010-18', 3044-60', 3093-3104', 3155-3161', 3176-3184', 3200-3220' and 3276-3291' (84 holes).
- Acidized w/4000 gals. 15% HCl w/110 ball sealers. Broke down at 1000 psi. Maximum pressure = 2200 psi. ISIP = 500 psi. 5 min. SIP = Ops. Swabbed back 25 bbls. load water w/trace of oil & well swabbed down.
- Fraced down 2 7/8" w/40,000 gals. gelled water - 37,000# 20/40 sd. & 10,000# 10/20 sd. in 3 stages w/500# rock salt as diverter between stages. Broke down at 2500 psi at 22 bpm. AIR = 22 bpm @ 2600 psi. ISIP = 900 psi. 15 min. SIP = 600 psi.
- Cleaned out sand fill from 3061-3300' and put on pump.
- After load recovered, well tested 26 bopd - 71 bwpd, GOR = 1311 on 12-13-79.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Clarence R. Chandler

TITLE District Engineer

DATE 12-14-79

Orig. Signed by

Jerry Sexton

APPROVED BY

TITLE

DATE DEC 17 1979

CONDITIONS OF APPROVAL, IF ANY: