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DISTRIBUTION	NEV	USVICO DU CON	EFON LINON OF		
SANTA FE		MEXICO OIL CON	SERVATION CO	DMMISSION	Form C-101
FILE	+				Revised 1-1-65
U.S.G.S.					5A. Indicate Type of Lease
LAND OFFICE					STATE FEE. X
OPERATOR					.5. State Oil & Gas Lease No.
	<u> </u>				
APPLICATION	FOR PERMIT TO				-//////////////////////////////////////
la. Typ# of Work	CTORTERMIT TO	DRILL, DEEPER	, OR PLUG B	ACK	
					7. Unit Agreement Name
b. Type of Well DRILL		DEEPEN		PLUG BACK 🔀	Cooper Jal Unit
OIL GAS WELL			SINGLE 🕅		8. Farm or Lease Name
2. Name of Operator	OTHER		SINGLE X	MULTIPLE ZONE	Cooper Jal Unit
Reser	9. Well No.				
3. Address of Operator	131				
312 HI	10. Field and Pool, or Wildcat				
Location of Well	BF Building, T	1000	as 19101		Langlie Mattix
UNIT LETTER	J Loo	ATED	FEET FROM THE	South	
1980 FEET FROM T	East	24	24S	36E	$\boldsymbol{\chi}(\boldsymbol{\boldsymbol{\lambda}}(\boldsymbol{\boldsymbol{\lambda}})) = \boldsymbol{\chi}(\boldsymbol{\boldsymbol{\lambda}}(\boldsymbol{\boldsymbol{\lambda}})) = \boldsymbol{\chi}(\boldsymbol{\boldsymbol{\lambda}}(\boldsymbol{\boldsymbol{\lambda}})) = \boldsymbol{\chi}(\boldsymbol{\boldsymbol{\lambda}}(\boldsymbol{\boldsymbol{\lambda}})) = \boldsymbol{\chi}(\boldsymbol{\boldsymbol{\lambda}}(\boldsymbol{\boldsymbol{\lambda}})) = \boldsymbol{\chi}(\boldsymbol{\boldsymbol{\lambda}}(\boldsymbol{\boldsymbol{\lambda}})) = \boldsymbol{\chi}(\boldsymbol{\boldsymbol{\lambda}}) = \boldsymbol{\chi}(\boldsymbol{\boldsymbol{\lambda}) = \boldsymbol{\chi}(\boldsymbol{\boldsymbol{\lambda}}) = \boldsymbol{\chi}(\boldsymbol{\boldsymbol{\lambda}) = \boldsymbol{\chi}(\boldsymbol{\boldsymbol{\lambda})} = \boldsymbol{\boldsymbol{\boldsymbol{\lambda}}) = \boldsymbol{\chi}(\boldsymbol{\boldsymbol{\lambda}$
		E OF SEC.	TWP.	RGE. NMPM	
					12. County
**********	<i>+++++++++++</i> ++	<u> </u>	<u> </u>		Lea
+++++++++++++++++++++++++++++++++++++++	*********	<i>\\\\\\\\\\\\\\\\\\\</i>	<u>innnn</u>		
			19. Proposed De	pth 19A. Formatio	n 20. Rotary or C.T.
1. Elevations (Show whether DF, R	T. etc.) 214 Kind				
GL =-3318'		& Status Plug. Bond	Liz, Orilling Co	ntractor	22. Approx. Date Work will start
3.	l				1-3-79
	P	ROPOSED CASING AN	D CEMENT PRO	- CRAM	

SIZE OF HOLE	SIZE OF CACING		1		
	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	
				STORE OF CLALAT	EST. TOP
					~ _
					······································
		' I	1		

Propose to plug back from Langlie Mattix to Jalmat (Oil) zone in this Active Secondary Recovery waterflood (both zones are unitized).

- Set plug in $4\frac{1}{2}$ '' Liner at 3300'. 1.
- 2. Perforate Jalmat (Oil) zone select porosity from 3010-3291', 1 JSPF.
- Acidize w/3000 gals. 15% HCl & 3000 gals. mud acid & ball sealers. 3.
- Put on pump & potential test. 4.

- Submit Form C-104 to change Well Number to 200 series (Jalmat zone). 5.
- Submit Form C-103. 6.

VE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	OSAL IS TO DEEPEN OF Pauly BACK, GIVE DATA ON	PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCT	
ereby certify that the information above is true and complete	to the best of my knowledge and belief.		
and Clanence R. Chandler Th	District Engineer	Date 12-8-78	
(This space for State Use) PROVED BY MM A. MMALAN TIT	Geologist	DEC 12 1978	
INDITIONS OF APPROVAL, IF ANY:	ΓLΕ		