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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
05000100		

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE FILE	i I	T FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TE	AND RANSPORT OIL AND NATURA	ie gās in
AND OFFICE		SILL SIE AND HATCHE	- 4- 10 41 M 185
RANSPORTER GAS			
PERATOR			
PROPATION OFFICE		· · · · · · · · · · · · · · · · · · ·	
Petroleum Corpora	ation of Texas		
P. O. Box 752, Bi	reckenridge, Texas 76024		
eason(s) for filing (Check proper	box)	Other (Please explain)	
ecompletion	Change in Transporter of:		ating name from White Sands
nange in Ownership X		ensate Effective Augus	
change of ownership give nam	white Sands Oil & Gas		rcial Bank Tower, Midland, '
SCRIPTION OF WELL A	ND LEASE		LITAL DAUK TOWER, Midland,
homas	1 1 _	Jame, Including Formation	Kind of Lease
reation reation	2 Lan	glie Mattix - 7 Rivers	State, Federal or Fee Fee
Unit Letter J;	1980 Feet From The South Li	tine and 1980 Feet Fr	om The East
Line of Section 24	Township 24S Range	36E , NMPM, L	ea County
SIGNATION OF TRANSPO me of Authorized Transporter of	ORTER OF OIL AND NATURAL G.	AS	proved copy of this form is to be sent)
Shell Pipe Line Cor	poration	P. O. Box 2648, Ho	•
me of Authorized Transporter of	Casinghead Gas X or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
El Paso Natural Gas		Box 1492, El Paso,	
well produces oil or liquids, re-location of tanks.	Unit Sec. Twp. Rge. 0 24 24S 36E	Is gas actually connected? Yes	When Unknown
is production is commingled MPLETION DATA	with that from any other lease or pool,	<del></del>	CHAHOWI
Designate Type of Comple	etion — (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
e Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
ol	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
rforctions		,	
·			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
ST DATA AND REQUEST	FOR ALLOWADIE (T.		
WELL	able for this de	epth or be for full 24 hours)	oil and must be equal to or exceed top allow-
e First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)
ngth of Test	Tubing Pressure	Casing Pressure	Choke Size
tual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
<del></del>			
S WELL ual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	[2
atting Mathed (piece back as )			Gravity of Condensate
iting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
RTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION
reby certify that the rules an	d regulations of the Oil Conservation with and that the information given	APPROVED	, 19
e is true and complete to t	the best of my knowledge and belief.	EY.	'
		TITLE	
/// / \	1 4 :		n compliance with RULE 1104.
Marla /h	1/ml_	If this is a request for all	owable for a newly drilled or deepened
	gnature) Charles W. Smith	well, this form must be accomp tests taken on the well in acc	panied by a tabulation of the deviation
Office Manage	Y Title)	All sections of this form n	nust be filled out completely for allow-
September 2, 1965		able on new and recompleted	wells. II, and VI only for changes of owner,
(	Date !	well name or number, or transpo	orter, or other such change of condition.
		Separate Forms C-104 mu completed wells.	ist be filed for each pool in multiply