Form C-103 (Revised 3-55

NEW MEXICO OIL CONSERVATION COMMISSION (Revised 3-55) MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1206)41

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