

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1406) 41

COMPANY SOUTHERN CALIFORNIA PETROLEUM CORP., Box 1071, Midland, Texas
(Address)

LEASE Thomas WELL NO. 2 UNIT J S 24 T 24S R 36E

DATE WORK PERFORMED 2/27-3/13/59 POOL Jalnet

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☒ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Pumping erratically 2/18-24. Pump out out & shut down 2/25.
2/27 Repaired pump & out paraffin. Pumped 2 days & pump
sanded up.
3/10-13 Pulled RAT; GA full of fine sand & paraffin. C/O bridge
@ 3134' & fine sand 3194-3203'. Pulled cag. swab - 900' oil in
hole--swabbed down. C/O fine sand 3199-3203'.
Ran 2" tbg. to 3176', repaired pump on 5/8" rods w/ 1000'
paraffin scrapers & put on production.

Request immediate allowable increase. C-116 attached.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data: Depths from KB, 9 ft. above OL, 3070-
DF Elev. 3327 TD 3208 PBD - Prod. Int. 3195 Compl Date 12-16-49
Tbng. Dia 2" Tbng Depth 3150 Oil String Dia 3 1/4-14" Oil String Depth 2993
Perf Interval (s) none
Open Hole Interval 2993-3208 Producing Formation (s) Yates

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>3-2-59</u>	<u>4-12-59</u>
Oil Production, bbls. per day	<u>pump sanded</u>	<u>10.8</u>
Gas Production, Mcf per day	<u>_____</u>	<u>203</u>
Water Production, bbls. per day	<u>_____</u>	<u>none</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>_____</u>	<u>12,100</u>
Gas Well Potential, Mcf per day	<u>_____</u>	<u>-</u>

Witnessed by E.H. Irwin

Southern California Petroleum Corp.
(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given
above is true and complete to the best of
my knowledge.

Name [Signature]
Title _____
Date _____

Name [Signature]
Position Division Engineer
SO. CAL. PET. CORP.

4-21-59