

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

| | |
|---|--|
| WELL API NO. | 30 025 09626 |
| 5. Indicate Type of Lease | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil / Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | COOPER JAL UNIT |
| 8. Well No. | 217 |
| 9. Pool Name or Wildcat | JALMAT TANSILL YATES SEVEN RIVERS |
| 10. Elevation (Show whether DF, RKB, RT,GR, etc.) | |

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

4. Well Location
Unit Letter N : 990 Feet From The SOUTH Line and 2310 Feet From The WEST Line
Section 24 Township 24S Range 36E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ ACID TREAT

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/28/95: MIRU X-pert. TOH with Production equipment.

03/1/95: Cleaned out to 2950' with casing scraper.

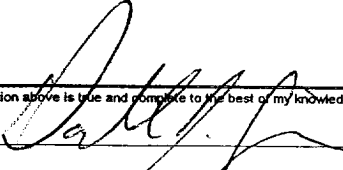
03/2/95: TIH with packer. Left swinging.

03/3/95: Set packer @ 2925' and loaded backside. pickel tubing with 300 gallons 15% acid and 150 gallons xylene. Acid treated open hole section 2998' - 3244' with 5000 gallons 15% acid + 5000# rock salt. Pmax=1650 psi, Pmin=1012 psi, AIR=5 BPM.

03/6/95: TIH with production equipment and placed well on test.

3/16/95: final test: 15 BO, 141 BW, 19 MCF (24 hours, pumping)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineering Assistant DATE 5/9/95
TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0426

(This space for State Use) **ORIGINAL SIGNED BY JERRY SEXTON**

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE MAY 11 1995

CONDITIONS OF APPROVAL, IF ANY: