

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Company SOUTHERN CALIFORNIA PETROLEUM CORP., Box 1071, Midland, Texas
(Address)

Lease Thomas Well No. 3 Unit N S 24 T24S R 36E
Date work performed 4/22 - 5/22/57 POOL Jalmat

This is a Report of (Check appropriate block) ☐ Result of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other C/O & Install Pump

Detailed account of work done, nature and quantity of materials used and results obtained. Depths from KB, 6' above BL

4/22-24 Well has been dying every ten days since tbg. was raised
1 ft. from 3231' to 3200' to pull out of sand fill at 3220'.
C/O sand 3220-3244' T.D. Loaded tbg. @ 3234' & swabbed off.

5/22 Ran pump & rods & put on pump.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3320 TD 3244 PBD - Prod. Int. 3020-3225 Compl. Date 3-1-50
Tbng. Dia. 2" Tbng. Depth 3206 Oil String Dia. 5 1/2"-14 Oil String Depth 2998
Perf. Interval(s) No treatment other than C/O
Open Hole Interval 2998-3244 Producing Formation (s) Yates

RESULTS OF WORKOVER:

| | BEFORE | AFTER |
|--|----------------|----------------|
| Date of Test | <u>4-26-57</u> | <u>5-31-57</u> |
| Oil Production, bbls. per day (intermittently) | <u>14.0</u> | <u>18.8</u> |
| Gas Production, Mcf per day | <u>128.7</u> | <u>162.4</u> |
| Water Production, bbls. per day | <u>-</u> | <u>-</u> |
| Gas-Oil Ratio, cu. ft. per bbl. | <u>9200</u> | <u>8640</u> |
| Gas Well Potential, Mcf per day | <u>-</u> | <u>-</u> |

Witnessed by E.H. Irwin Southern California Petroleum Corp.
(Company)

| | |
|-----------------------------|---|
| Oil Conservation Commission | I hereby certify that the information given above is true and complete to the best of my knowledge. |
| Name <u>E. J. Fisher</u> | Name <u>J. A. W. W.</u> |
| Title | Position <u>Division Engineer</u> |
| Date | Company <u>SO. CAL. PET. CORP.</u> |