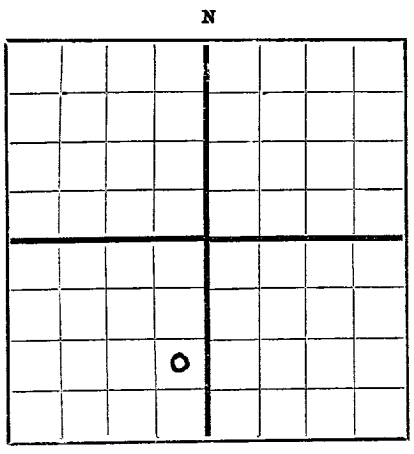
FORM C-105



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED ... OFFICE

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Culbertson & Irwin, Inc. (Company or Operator) Box 1071, Midland, Texas (Address)

Ada Thomas (Lease) Well No. 3 in NE/SE/SW of Sec. 24, T. 24S

R. 36E, N. M. P. M., Langlie-Mattix Field, Lea County.

Well is 4290 feet south of the North line and 2970 feet west of the East line of Section 24

If State land the oil and gas lease is No. ..... Assignment No. .....

If patented land the owner is Ada Thomas, Address .....

If Government land the permittee is ....., Address .....

The Lessee is ....., Address .....

Drilling commenced Feb. 13 19 50 Drilling was completed March 1 19 50

Name of drilling contractor Oil Well Remedial Service, Address Odessa, Texas

Elevation above sea level at top of casing 3320 feet.

The information given is to be kept confidential until Not confidential 19 .....

OIL SANDS OR ZONES

No. 1, from 3065 to 3080 No. 4, from 3180 to 3185

No. 2, from 3100 to 3110 No. 5, from ..... to .....

No. 3, from 3145 to 3155 No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
8 5/8	28	8	Used	318	T.P.				Surface
5½	14	8	New	2998	Halliburton Float				Oil String
2-stage tool @ 1205'									

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
10-3/4	8-5/8	318	125	Halliburton		
8	5½	2998	400	"	* 200 sax @ shoe	
					200 sax thru 2-stage tool @ 1205	

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth Set .....

Adapters — Material ..... Size .....

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment Not shot or treated

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3244 feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

PRODUCTION

Put to producing March 2, 1950

The production of the first 24 hours was 55 barrels of fluid of which 100 % was oil; ~~100~~ %

emulsion; ..... % water; and ..... % sediment. Gravity, Be. 37°

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. .....

18/64" choke 520# C.P., 400# T.P.

CONTRACTOR'S EMPLOYEES

W. L. Ballard, Driller C. H. Ingram, Driller

C. E. Phelps, Driller ....., Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 3rd day of March, 1950

Notary Public

My Commission expires June 1, 1951

Midland, Texas (Place) March 3, 1950 (Date)

Name .....

Position President

Representing Culbertson & Irwin, Inc. (Company or Operator)

Address Box 1071, Midland, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	150	150	Shale & sand
150	270	120	Red beds
270	600	330	Shale & red rock
600	1160	560	Red rock
1160	1310	150	Anhydrite
1310	1350	40	Salt
1350	1500	150	Salt, anhydrite & red rock
1500	1600	100	Salt
1600	1650	50	Anhydrite
1650	1900	250	Salt & anhydrite
1900	2200	300	Salt
2200	2400	200	Salt & anhydrite
2400	2600	200	Salt
2600	2650	50	Anhydrite
2650	2850	200	Salt
2850	2880	30	Anhydrite
2880	3020	140	Brown lime & anhydrite
3020	3080	60	Sand & lime
3080	3100	20	Lime
3100	3110	10	Sand & lime
3110	3125	15	Lime
3125	3135	10	Sand, lime & shale
3135	3150	15	Lime
3150	3160	10	Sand & lime
3160	3215	55	Lime, some shale
3215	3225	10	Sand & shale
3225	3244	19	Lime

T.D. 3244