Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Form C-104
Revised 1-1-89
See Instructions
at Rottom of Pres

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

40		IU IN	ANSPI	UNI UI	L AND NA	TOHAL G					
Operator Texaco Exploration and Production Inc.						Well API No. 30 025 09627					
Address											
P. O. Box 730 Hobbs, Reason(s) for Filing (Check proper bo	New Mexico	8824	0-252	8	X) ou	ner (Please expl	lain)				
New Well	EFFECTIVE 6-1-91										
Recompletion 57	Oil		Dry Ga								
Change in Operator X If change of operator give name To	Casinghea		Conden	mte		···					
and address of previous operator Te	xaco Produ	icing In	c.	P. O. Bo	× 730	Hobbs, Ne	w Mexico	88240-2	528	· · · · · · · · · · · · · · · · · · ·	
II. DESCRIPTION OF WEI	L AND LEA		.,		·	·					
Lease Name Well No. Pool Name, In COOPER JAL UNIT 152 LANGLIE M					ding Formation TTIX 7 RVRS Q GRAYBURG FI			of Lease Federal or Fee Lease No. 141560			
Unit LetterD	660	•	_ Feet Fr	om The N	ORTH Lin	e and660) F	ect From The V	VEST	Line	
Section 24 Township 24S Range 36E						, NMPM, LEA County					
III. DESIGNATION OF TRA	ANSPORTE	R OF O	IL AN	D NATU							
Name of Authorized Transporter of Oi Shell Pipeline Corporatio	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2648 Houston, Texas 77252										
Name of Authorized Transporter of Ca El Paso Natural Gas Cor	Gas	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492 El Paso, Texas 79978									
If well produces oil or liquids, give location of tanks.			Twp. 245	Rge.	Is gas actually connected? YES			When ?			
If this production is commingled with the IV. COMPLETION DATA	at from any other	er lease or	pool, give	comming	ling order num	ber:					
Designate Type of Completic	on - (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Date Compi. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations					<u> </u>			Depth Casing Shoe			
		IRING	CASIN	G AND	CEMENTI	IC PECODI		<u> </u>			
HOLE SIZE CASING & TUBING						EMENTING RECORD DEPTH SET		SACKS CEMENT		ENT	
								S.O.O. CEMENT			
	- 	·						 			
V. TEST DATA AND REQUI				1 1	1 14			1			
Date First New Oil Rua To Tank	t be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)										
Length of Test	Tubing Press	Tubing Pressure				re		Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.			Gas- MCF		
GAS WELL		-						ļ 			
Actual Prod. Test - MCF/D	Length of Te	at			Bbis. Condens	ate/MMCF		Gravity of Cos	denesia		
								CHANTLY OF CONDENSATE			
Sesting Method (pitot, back pr.)	Tubing Press	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC	CATE OF C	COMPI	LIANC	Œ							
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved JUN 0 3 1991						
/					Date.	Approved	0	Olá O O	1001		
7.m. Mill	[Ву									
Signature K. M. Miller Div. Opers. Engr.					OUGHT THE STATE OF						
Printed Name Title April 25, 1991 915–688–4834					Title District to the Avison						
Date			hone No.	-							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.