

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
DISTRIBUTION DATE TIME G.S. FIELD OFFICE TRANSPORTER GENERATOR REGISTRATION OFFICE		5 - NMOCD - Hobbs 1 - File 1 - Midland	
GETTY OIL COMPANY			
P.O. BOX 730, Hobbs, NM 88240			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☐		Change in Transporter of:	
Completion ☐		Oil ☐ Dry Gas ☐	
Change in Ownership ☒		Casinghead Gas ☐ Condensate ☐	
Change of ownership give name and address of previous owner		Getty Reserve Oil, Inc., 312 HBF Bldg., Midland, TX 79701 This change effective 8/1/80	
DESCRIPTION OF WELL AND LEASE			
Well Name		Well No.	Pool Name, including Formation
Cooper Jal Unit		152	Langlie Mattix
		Kind of Lease	Lease No.
		State, Federal or Fee	Fee
Location			
Unit Letter D : 660 Feet From The North Line and 660 Feet From The West			
Line of Section 24 Township 24-S Range 36-E, NMPM, Lea County			
SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)	
Shell Pipe Line Company		Box 2648, Houston, TX 77001	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company		Box 1492, El Paso, TX 79978	
Well produces oil or liquids, give location of tanks.		Unit	Sec.
		J	24
		Twp.	Pce.
		24-S	36-E
		Is gas actually connected?	When
		Yes	1976
This production is commingled with that from any other lease or pool, give commingling order number: R-663			
COMPLETION DATA			
Designate Type of Completion - (X)			
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.			
Date Spudded		Date Compl. Ready to Prod.	Total Depth
P.B.T.D.			
Locations (DF, RSB, RT, CR, etc.)		Name of Producing Formation	Top Oil/Gas Pay
			Tubing Depth
			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks		Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test		Tubing Pressure	Casing Pressure
Actual Prod. During Test		Oil-Bble.	Water-Bble.
			Gun-MCF
AS WELL			
Actual Prod. Test-MCF/D		Length of Test	Bble. Condensate/MMCF
Grav. of Condensate			
Testing Method (flow, back pr.)		Tubing Pressure (shut-in)	Casing Pressure (shut-in)
			Check Size
CERTIFICATE OF COMPLIANCE			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
AREA SUPERINTENDENT			
September 22, 1980			
OIL CONSERVATION COMMISSION			
APPROVED SEP 26 1980, 19			
BY Orig. Signed by			
John Runyan			
TITLE Geologist			
This form is to be filed in compliance with RULE 1104.			
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.			
All sections of this form must be filled out completely for allowable on new and recompleted wells.			
Fill out only Sections I, II, III, and VI for changes of owner.			