	DISTRIBUTION		CONSERVATION COMP ON FOR ALLOWABL. AND	Form C=104 Supersedes Old C=104 and C=1 Effective 1=1=65
	U.S.G.S. LAND OFFICE TRANSPORTER GAS OPEF TOR PROFATION OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL G	AS
	Getty Reserve Oil, Inc.			
	1	ng, Midland, Texas 797		· · · · · · · · · · · · · · · · · · ·
	Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership	Change in Transporter of: Cil Dry G	Other (Please explain) Change effective Change effective	ve 1-23-80
	If change of ownership give name and address of previous owner	Reserve Oil, Inc.,	312 HBF Building, Midla	and, Texas 79701
п.	DESCRIPTION OF WELL AND	LEASE	Formution Kind of Lease	······
	Cooper Jal Unit	152 Langlie Mat		L'ange 140.
	Unit Letter;(	660 Feet From The North Li	ne and <u>660</u> Feet From T	west
	Line of Section 24 To	waship 24-S Range	36-Е , ммрм,	Lea County
113.	Shell Pipe Line Company		Address (Give address to which approv Box 2648, Houston,	Texas 77001
	El Paso Natural Gas		Address (Give address to which approv Box 1492, El Paso,	•
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. J 24 24S 36E	Is gas actually connected? When Yes	
	If this production is commingled wir COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	R-663
	Designate Type of Completio	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Dote Spuddod	Date Compl. Ready to Prod.	Totai Depth	P.B.T.D.
	Eierations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
-	Perforations Depth Casing Shoe			
		7	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST F(	DR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a	nd must be equal to or exceed top allow.
i	Oll. WFI.L able for this depth or be for full 24 hours)   Date First New Oil Bun To Tanks Date of Test   Producing Method (Flow, pump, gas lift, etc.)			· · · · · · · · · · · · · · · · · · ·
	Length of Teat	Tubing Prossure	Casing Pressure	Choke Siza
	Actual Fred. During Test	Cil+Bbla.	Water-Eble.	Gas-MCF
•	GA3 WELL			
í	Actual Prod. Tool-MCF/D	Longth of Test	Bble, Condensate/MMCF	Gravity of Condensate
	Traing Method (pilot, back pr.)	Tubing Pressue (Bhut-ia)	Casing Freesure (Bhut-in)	Choke Size
٤ ۲۱.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is tour and complete to the beat of my knowledge and belief.		APPROVED FFB 15 1980	
			by Jerry Sexton Diet 1, Supe	
			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly defiled or despensi- well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow	
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-	January 31, 1980		All sections of the time that the fitted out completely for allow able on new and recompleted walls. Fill out only Sections I. II. III, and VI for changes of owner well pane or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each puol in multiply, completed wells.	
	(Dat	<i>e)</i>		