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(Title)

(Date)

March 6, 1978

NEW MEXICO OIL CONSERVATION COMM

Form C-104

SANTA FE FILE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Effective 1-1-65
LAND OFFICE	- AUTHORIZATION TO TR	CANSPORT OIL AND NATURAL	. GAS
TRANSPORTER OIL			
GAS			
OPERATOR DESCRIPTION OF THE PROPERTY OF THE PR	_		
PRORATION OFFICE Operator			
Reserve Oil, In	nc.	· · · · · · · · · · · · · · · · · · ·	
	ing, Midland, Texas 79	701	
Reason(s) for filing (Check proper bo	•	Other (Please explain)C	hanged well number fron
New Well Recompletion	Change in Transporter of: Oil Dry G	- #243 to #152 si	nce well was recomplete
Change in Ownership	F-1		il) into Langlie Mattix
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE		
Cooper Jal Unit	Well No. Pool Name, Including 1 152 Langlie Ma	443	Legat No.
Location	152 Langlie Ma	IIIX State, Fede	ral or Fee Fee
T T T T T T T T T T	0 Feet From The N Li	ine and 660 Feet From	n TheW
Line of Section 24 To	ownship 24S Range	36E , NMPM,	Lea comm
I. DESIGNATION OF TRANSPOR			County County
Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
Shell Pipe Line Cor	-	Box 2648, Houston,	•
Name of Authorized Transporter of Ca		Address (Give address to which appr	oved copy of this form is to be sent)
El Paso Natural Gas	S Company Unit Sec. Twp. P.ge.	Box 1492, El Paso, I	Texas
give location of tanks.	J 24 24S 36E	Yes	May, 1976
If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,	, give commingling order number:	R-663
Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
Date Spudded Workover Commenced 10/12/	Date Compl. Ready to Prod. 77 12/5/77	Total Depth 3553!	P.B.T.D. 35531
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
GL = 3327'	Seven Rivers	3360'	w/Packer @ 3388'
3450-3524 ¹ (19 holes	s) 3535-46' (open hole	- 11 holes)	Depth Casing Shoe 3551
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12.	9 5/8''	1386'	550 sxs. w/surface
8 3/4"	7''	3551'	returns 150 sxs.
			200 020.
. TEST DATA AND REQUEST FOOL WELL		after recovery of total volume of load oi epth or be for full 24 hours)	l and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas i	lift, etc.)
12-5-77 Length of Test	12-5-77 Tubing Pressure	Pump	Y
24 hrs.	35 psi	Casing Pressure 40 psi	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF
	8	66	15
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION
		ll man	G 1079
I hereby certify that the rules and r		APPROVED	10 10 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Jan w. Minyan	
	^	TITLE	n e felonatrásol
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10 and 17 10 and 12		This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
District Engineer	ļ	tests taken on the well in acco	rdance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

CIL COMSTANTION COMM.