	1			Form C-103
	-			Supersedex Old C-102 and C-103
DISTRIBUTION	NEW HEYIC	O OIL CONSERVA	TION COMMISSION	Effectivo 1-1-65
NTA FE				
				Su. Indicate Type of Leuse
.s.g.s.				Stute State Fee X
AND OFFICE				5. State Oil & Gas Leasa No.
PERATOR	. ·			5. State On a Gas Lease no.
				mmmmm
SUNDRY NOTICES AND REPORTS ON WELLS IDD NOT USE THIS FRAM FOR PROPOSALS TO DILL ON TO RELETE ON PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" HOME C-1011 FOR MICH PHOPOSALS.)				
				7. Unit Agreement Nome
OIL X CAS WELL OTHER.				Cooper Jal Unit
				8, Form of Lease Hame
Reserve Oil, Inc.		<u>.</u>		Cooper Jal Unit
Address of Operator				9. Well No.
312 HBF Building, Midland, Texas 79701				243
Location of Well				10. Field and Pool, or Wildcat
D	660	N	660	Jatmat (Oil) Laglie Her
UNIT LETTER	FEET FROM THE	UN	E AND FEET FRO	inninninnin "
117	24	24S	36E	
THE LINE, SECTI	24	HIP	RANGE HMPI	۰ <i>۵۱۱۱۱۱۱۱۱۱۱۱۱۱۱</i>
			4) () I) () () () () () () () () () () () () ()	
<u>1111111111111111111111111111111111111</u>		Show whether DF, RT	r, GR, etc.)	12. County
		= 3327'		Lea
Check	Appropriate Box To	Indicate Nature	of Notice, Report or O	ther Data
	NTENTION TO:	1		T REPORT OF:
Notice of a		1		
С		ABANDON REME	DIAL WORK	ALTERING CASING
CRPORM REMEDIAL WORK	, PLUG AND			PLUG AND ABANDONMENT
EMPORARILY ABANDON			AENCE DRILLING OPNS.	FEGA AND ADDROVAMENT [
ULL OR ALTER CASING	CHANGE PI	· • • • • •	NG TEST AND CEMENT JOB	· · ·
			THER	
OTHER		L [		
Describe Processed or Completed O	perations (Clearly state al	l pertinent details, ar	nd give pertinent dates, includi	ng estimated date of starting any propos
work) SEE RULE 1903.				
1. On 10/12/77, N	IIR & drld. out c	ement & CIB:	P from 3187-3235'	and washed to 3553'.
				•
2. Ran "GR-N" co	llar log and perf	orated follow	ing intervals, 1 SP	·F:
Z. Kall GR-N CO	inar log and peri	014004 101100		
. 3450-54'	3474-76'	3488-96'	3535-46' (op	en-hole)
3460-66'	3481-83'	3516-24'	Total = 30 ho	les.
. 5400-00	.5-101-05	5510-01	. 10000 000 110	200.
•		- •		
3. Set "RTTS" pac	ker at 3226' & a:	cidized w/30	00 gals. 15% HCl a	nd 50 ball sealers.
				•
1 Swabbed back h	and POH ran?	3/8" tubing.	& Baker Model "AI	)-l" packer.
				- Factoria
- Set at 3388' W/	10 pts. tension &	POP.		
5. On 12/5/77, su	bject well tested	. <b>8 oil -</b> 66 wi	tr., GOR = 1882.	
	-			
6. Form C-104 wi	11 he submitted t	o reflect wel	l number change to	Well No. 152
since well is co	ompleted in Lang	ile Mattix 20	ne.	
. I hereby certify that the information	a ubove is true and complet	e to the best of my k	no-vicage and belict.	
	$\sim 10$	<b></b> .	- 4. The miles	216170
Clurence R. C	Jan Mr.	Distri	ct Engineer	<u>3/6/78</u>
	4			
( <i>    </i> W	1	,	Geologist	111 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Man 11 11	mitan	1176C		978
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NOITIONS OF APPROVAL, IF ANY	U			•

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CIL CONSTRUCTION COMM. HOBBS, N. M.