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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.</p>		<p>5a. Indicate Type of Lease</p> <p>State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator</p> <p>Reserve Oil, Inc.</p> <p>3. Address of Operator</p> <p>312 HBF Building, Midland, Texas 79701</p> <p>4. Location of Well</p> <p>UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>N</u> LINE AND <u>660</u> FEET FROM THE <u>W</u> LINE, SECTION <u>24</u> TOWNSHIP <u>24S</u> RANGE <u>36E</u> NMPM.</p> <p>15. Elevation (Show whether DF, RT, GR, etc.)</p> <p>GL 3327'</p>		<p>7. Unit Agreement Name</p> <p>Cooper Jal Unit</p> <p>8. Form or Lease Name</p> <p>Cooper Jal Unit</p> <p>9. Well No.</p> <p>1 243</p> <p>10. Field and Pool, or Wildcat</p> <p>Jalmat (Oil)</p> <p>12. County</p> <p>Lea</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p> <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p>
<p>17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.</p>		

Subject well was originally drilled in 1935 to TD = 3757' with 7" pipe set at 3551'. The open-hole (3551-3757') was swab tested and the well plugged back to the Jalmat zone and completed from 2900-3200'. Subject well tested 2 oil - 24 water on 9-25-77 and Reserve Oil, Inc. intends to recomplete in the Langlie Mattix zone as follows:

1. Drill out cement 3242-50' & CIBP - wash to 3520'.
2. Drill out cement 3520-50'.
3. Run "GR-N" collar log & perforate porosity between 3448-3550'.
4. Acidize w/1500 gals. 15% HCl.
5. Run packer & set at 3300' to isolate upper "Jalmat" perms.
6. Pump Langlie Mattix zone below packer.
7. Put on test.

<p>I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p>		
<p>SIGNED <u>Clarence R. Chaulk</u></p> <p>Original Signed by Jerry Sexton Dist 1, Supv.</p>	<p>TITLE <u>District Engineer</u></p>	<p>DATE <u>10/3/77</u></p>
<p>PROVED BY _____</p>	<p>TITLE _____</p>	<p>DATE _____</p>
<p>CONDITIONS OF APPROVAL, IF ANY:</p>		

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1977

OIL CONSERVATION COMM.
HUBBS, N. M.