1.	SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	REQUEST	CONSERVATION COM. SION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-101 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS	
	Operator Reserve Oil and Gas	Company			
	Address 201 First Savings Building, Midland, Texas 79701				
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: New Well Change in Transporter of:				
	New Woll Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Was Cooper Jal Unit Well No. 308 in Casinghead Gas Condensate Condensate			
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND				
	Cooper Jal Unit	Well No. Pool Name, Including I 243 Jalmat Yates		Lease No.	
	Location			1.66	
		60 Feet From The N Li	ine and 660 Feet From	The W	
	Line of Section 24 To	ownship 24-S Range	36-Е, ммрм,	Lea County	
Π.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transparter of Oil A or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Shell Pipeline Corpor	ration	Box 2648, Houston. T	exas 77001	
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas		
	If well produces oil or liquida,	Unit Sec. Twp. P.ge. J 24 24S 36E	Is gas actually connected? Wh	hen	
1	give location of tanks.	ith that from any other lease or pool,	Yes !	May, 1976 R-663	
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completi	i			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Perforations	· · · ·	- I	Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
ļ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			1		
	TEST DATA AND REQUEST F		ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow	
Ī	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
Ĩ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
-	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
ļ	······································	,,			
;	GAS WELL				
	Actual Prod. Tost-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Prossure (Sbat-in)	Choke Size	
ے i. (CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
7	hereby cortify that the rules and t	regulations of the Oil Conservation	APPROVED AUG 1	<u>6 1976</u>	
C	Commission have been complied w	with and that the information given best of my knowledge and belief.	BY Orig. Signed by Jerry Secon TITLE Diat L. Supv.		
		• ()			
	20 DAG		This form is to be filed in compliance with RULE 1104.		
(Signature) District Engineer			If this is a request for slowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULZ 111. All sections of this form must be filled out completely for allow		
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	(Da		well name or number, or transport	er, or other such change of condition t be filed for each pool in multiply	