NO. OF COPIES REC	EIVED	İ	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
BRORATION OF			

	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISS	Form C-104			
	SANTA FE	1	FOR ALLOWABLE	Supersedes Old C-104 and C-110			
	FILE	KEGOESI	AND	Effective 1-1-65			
	u.s.g.s.	ALITUODI 7 ATION TO TO	· ·· · · -				
	LAND OFFICE	AUTHURIZATION TO TRA	NSPORT OIL AND NATURAL G	A5			
	TRANSPORTER OIL						
	GAS						
	OPERATOR						
I.	PRORATION OFFICE						
	Operator						
	Reserve C	Oil and Gas Company					
	Address						
	First Savings Building, Midland, Texas 79701						
	Reason(s) for filing (Check proper box) Other (Please explain) Formerly						
	New Well	Change in Transporter of:	*	•			
	Recompletion	Oil Dry Ga	Atlantic Richfi	eld Company			
	E Dunn (SCP) WN No. 3						
	Change in Ownership X	Casinghead Gas Conden	sate				
	If change of ownership give name A	inge of ownership give name Atlantic Richfield Company, Box 1710, Hobbs, New Mexico 88240					
	and address of previous owner	tiantic Kichneid Compa	ny, box 1710, Hobbs, 1	New Mexico 88240			
	-	This change to be effect	ive				
11.	DESCRIPTION OF WELL AND	LEASE	OCT 1 1970				
Lease Name Well No. Pool Name, Including Formation Kind of Lease				Lease No.			
	Cooper Jal Unit	201 Jalmat Yates S	Saven Rivers State, Federal	or Fee Fee			
	Location	LOI Dalliat lates t	DEVEN ICIVEIS				
		3. 3. 1	220	Tr -4			
	Unit Letter A ; 660	Feet From The N Line	e and 330 Feet From T	The East			
	24	245 24	. To	*			
	Line of Section 24 Tow	mship 24+S Range 36	• E , NMPM,	Lea County			
Ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S				
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv				
	Texas New Mexico I	Pipe Line Company	Box 1510, Midland, T	exas 79701			
	Name of Authorized Transporter of Cas	inghead Gas 🛣 or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)			
	El Paso Natural Gas	-	Box 1492, El Paso, T	evas			
		Unit Sec. Twp. Rge.	Is gas actually connected? Whe				
	If well produces oil or liquids,	A 24 24-S 36-E	Yes	Unknown			
	give location of tanks.	11 24 24-0 3021	168				
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	R-663			
	COMPLETION DATA						
	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.			
	Designate Type of Completio	n - (X)	1				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	(11, 11, 11, 11, 11, 11, 11, 11, 11, 11,						
	Perforations	1	L	Depth Casing Shoe			
	Perforations						
		TUBING, CASING, AND	CEMENTING RECORD	1			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
		DR ATTOWART (T	6				
V.	TEST DATA AND REQUEST FO		ter recovery of total volume of load oil t pth or be for full 24 hours)	and must be equal to or exceed top allow-			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t. etc.)			
	Date First New Oil Run 10 1 dails	Bate of 1001		-,,			
		T-han D-	Casina Bressure	Choke Size			
	Length of Test	Tubing Pressure	Casing Pressure	CHORE DIZE			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas - MCF			
	GAS WELL						
1	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	restrict Method (butter pace but)	Tabling Free Court of Bullet Start	,				
-							
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION				
			() ora 9	1970			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19					
					BY The state of th		
		TIME SUPERMOR STRICE					
	(Signature)		This form is to be filed in compliance with RULE 1104.				
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
-							
District Manager		tests taken on the well in accordance with RULE 111.					
•		le)	All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	SEP 2 8 1970		able on new and recompleted we	. III, and VI for changes of owner,			
	JH1 " "		Fill out only Sections I, II	er or other such change of condition.			

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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