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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name Cooper Jal Unit
2. Name of Operator Reserve Oil and Gas Company	8. Farm or Lease Name Cooper Jal Unit
3. Address of Operator First Savings Building, Midland, Texas 79701	9. Well No. 201
4. Location of Well UNIT LETTER A 660 FEET FROM THE N LINE AND 330 FEET FROM THE E LINE, SECTION 24 TOWNSHIP 24-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3310 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER **Convert to Water Injection Well** ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.


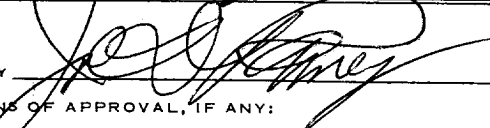
Water injection into the Jalmat zone of this well was authorized by NMOCC Order No. R-4020.

To convert this well to water injection, the following operations have been performed:

1. Pulled rods, pump, and tubing.
2. Logged bottom of hole at 3157'.
3. Ran 95 joints cement-lined 2-3/8" tubing and Baker Model AD tension packer. Set packer at 2929' with 15,000# tension.
4. Placed inhibited fresh water above packer in casing annulus.
5. Shut well in awaiting completion of injection facilities.

Above work completed September 21, 1971.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **District Manager** DATE **Sept. 27, 1971**
APPROVED BY  TITLE **SUPERVISOR DISTRICT I** DATE **SEP 30 1971**
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 20 1971

OIL CONSERVATION COMM.
HOBBS, N. M.