

NO. OF COPIES RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65	
DISTRIBUTION		REQUEST FOR ALLOWABLE			
SANTA FE		AND			
FILE		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
U.S.G.S.		5 - NMOCD - Hobbs			
LAND OFFICE		1 - File			
TRANSPORTER		1 - Midland			
OIL					
GAS					
OPERATOR					
PRODUCTION OFFICE					
Operator					
GETTY OIL COMPANY					
Address		P.O. Box 730, Hobbs, NM 88240			
Reason(s) for filing (Check proper box)		Other (Please explain)			
New Well ☐		Change in Transporter of:			
Recompletion ☐		Oil ☐		Dry Gas ☐	
Change in Ownership ☒		Casinghead Gas ☐		Condensate ☐	
If change of ownership give name and address of previous owner		Getty Reserve Oil, Inc., 312 HBF Bldg., Midland, TX 79701			
		This change effective 8/1/80			
DESCRIPTION OF WELL AND LEASE					
Lease Name		Well No.		Pool Name, including Formation	
Copper Jal Unit		204		Jalmat	
Location		Kind of Lease		Lease No.	
Unit Letter F		State, Federal or Fee		Fee	
1980		Feet From The North		1980	
Line of Section 24		Township 24-S		Range 36-E	
		NMPM,		Lea County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☒		or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)	
Shell Pipe Line Company				Box 2648, Houston, TX 77001	
Name of Authorized Transporter of Casinghead Gas ☒		or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company				Box 1492, El Paso, TX 79978	
If well produces oil or liquids, give location of tanks.		Unit		Sec.	
J		24		24-S	
		Pge.		36-E	
		Is gas actually connected?		When	
		Yes		Unknown	
If this production is commingled with that from any other lease or pool, give commingling order number:		R-663			
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well		Gas Well	
New Well		Workover		Deepen	
Plug Back		Same Res'v.		Diff. Res'v.	
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay	
Tubing Depth					
Perforations		Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
SACKS CEMENT					
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	
Choke Size		Actual Prod. During Test		Oil - Bbls.	
Water - Bbls.		Gun - MCF			
GAS WELL					
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MCF	
Gravity of Condensate		Testing Method (flow, back pr.)		Tubing Pressure (shut-in)	
Casing Pressure (shut-in)		Choke Size			
CERTIFICATE OF COMPLIANCE					
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
OIL CONSERVATION COMMISSION					
SEP 26 1980					
APPROVED _____, 19 _____					
BY _____					
TITLE _____					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.					
All sections of this form must be filled out completely for allowable on new and recompleted wells.					
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.					