Form C-103

COMPANY Humble Oil & Refining Company, Bex 2347, Hebbs, New Mexico (Address) LEASE R. R. Runter WELL NO. 2 UNIT S 24 T 24 S R DATE WORK PERFORMED 7-31 to 2-26-55 POOL Jaluat This is a Report of: (Check appropriate block) Results of Test of Casing Shut-o Beginning Drilling Operations Remedial Work Plugging Other Detailed account of work done, nature and quantity of materials used and results obtained to the stall depth, set straddle packers at 307 and 3131, treated formation believes (3131-3165) with 10,000 allens refined cil and 10,000 smd, pressured ranged for the stall depth and set packers at 3104 and 3135. Palled packers and sand purpos vells.	NEW MEXICO OIL	CONSERVATION	I COMMISSIONOS	(Revised 3-55)
COMPANY Hemis Oil & Refining Company, (Address) LEASE R. Renter WELL NO. 2 UNIT P S 24 T 24 S R 34 E DATE WORK PERFORMED 7-11 to 8-26-35 POOL This is a Report of: (Check appropriate block) Results of Test of Casing Shut-o Beginning Drilling Operations Plugging Other Detailed account of work done, nature and quantity of materials used and results obtain Glassed bale to total depth, set straddle packers at 3097 and 3131, treated formation bale posters (313-1168) out his,000 gallene refined oil and 19,000 and, presented ranged free 1500 to 2539, injection rate 7,8 Transit case and cleaved hale to 1816. Resort hale to total depth and set packers at 3103 and 3135, Palled packers and said purposi vall. Treated entire open hale section (1909 - 7189) with 20,000 gallene refined oil and 30,000 made, presented 2000 to 2000 at average injection rate of 25,5 ETM. Recorded all lead of the control of the section (1909 - 7189) with 20,000 gallene refined oil and 30,000 made, presented 2000 to 2000 at average injection rate of 25,5 ETM. Recorded all lead of the fill in BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Flev. 3336 TD 1186 PBD Producing Formation (s) Takes Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Flev. 3336 TD 1186 PBD Producing Formation (s) Takes FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Flev. 3336 TD 1186 PBD Producing Formation (s) Takes Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Flev. 3336 TD 1186 PBD Producing Formation (s) Takes Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Flev. 3336 TD 1186 PBD Producing Formation (s) Takes Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Flev. 3336 TD 1186 PBD Producing Formation (s) Takes Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Flev. 3336 TD 1186 PBD PRODUCING FOR TAKENDARY The Flev. 3336 TD 1186 PBD PRODUCING FOR TAKENDARY The Flev. 3336 TD 1186 PBD PRODUCING FOR TAKENDARY The Fl	MISCELLANE	OUS REPORTS	ON WELLS	۽ جين ان جين ان جي
LEASE L. Runter WELL NO. 2 UNIT F S 32 T 24 R 42 DATE WORK PERFORMED 7-31 to 8-26-55 POOL falses This is a Report of: (Check appropriate block) Results of Test of Casing Shut-o. Regular of Test of Casing Shut-o. Results of Test of Casing Shut-o. Results of Test of Casing Shut-o. Detailed account of work done, nature and quantity of materials used and results obtain the control of the second shut of the shut of the second shut	(Submit to appropriate Distric	t Office as per	Commission Rule	ию6)O: 05
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Criginal Well Data: DF Elev. 332 TD 116 PBD Prod. Int. 3010-3162 Compl Date 10-4-7 Tbng. Dia 2 Tbng Depth 1162 Oil String Dia 5-1/2 Oil String Depth 1000 Cpen Hole Interval (s) Cpen Hole Interval 3030-3162 Producing Formation (s) RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential Mcf per day Witnessed by Oil CONSERVATION COMMISSION Name Title Engineer District Date CERDA 4 1628 The Best of Test Oil CONSERVATION COMMISSION Date CERDA 4 1628 The Best of Test Oil Position Agent The Conservation of the best of my knowledge, Name Position Agent Agent Agent Agent Agent Agent Agent The Source of Test Oil CONSERVATION COMMISSION Date CERDA 4 1628 The Best of Test Oil Position Agent Total and 10,000 Agent The Best of Test Oil CONSERVATION COMMISSION The Position Agent Agent Agent The Conservation of the best of my knowledge, Name Position Agent The Position The Position Agent The Position Agent The Position Agent The Position Agent The Position The Position Agent The Position The Position Agent The Position	Grand help to total down on the	re and quantity	of materials used	and results obtained
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