## GIL CONSERVATION COMMISSION Santa Fe, New Mexico

RECEIVED

QCT 6 1951

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before will be assigned to any completed oil or gas well. Form 6 110 ance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on  $15.025~\mathrm{P.B.}$  at  $60^{\mathrm{O}}$  Fahrenheit.

		Plac	e e			Date	•	
			en en esta	7 .				
WE ARE HI	EREBY REQU	UESTING A	AN ALLOWABLE FOR	A WELL KN	OWN AS:			÷
See Land	ON A Re	Maine C	o., Idna I., Hard	W.o.	31 No	2 in #	1 /4	1 /4
	ompany o				:II .\U	111	1/4	1/4
	64	<b>71.</b> 0	949	Gaan				
section_	<b>—</b> , '	r <u>. 45</u> ,	R. <b>368</b> , N. M	.P.M		P001		County
Dlesse in	ndicate lo	ncetion:				7(1)	10-	L
Trease II	MICAGO I	Jeacion.	Elevation	Spu	idded	Compl	eted_	726
			Total Depth	33.00	P.B.		<u>)                                    </u>	
			Top 0il/Gas Par	2030	Ton	Water Day	Maria .	
			Initial Produc	tion Test:	Pump	Flow	7.40	BOPD CONTRACT
			Based on 39.6					PER DAY
	X						_	Mins.
		-	Method of Test					-
			Size of choke		-			
			Tubing (Size)_			<del>-</del> -		Feet
			Pressures: Tul	oing _ <b>35</b> _		Casing	Paster	
			Gas/Oil Ratio_	<b>396</b>		Gravity	36.0	
					ng Perfo	· · · · · ·		
		•	Open Nole Com	plotion				
Unit let	ter: <u>_</u>		Record:			Show of Oi	1 Cas and	, N. weton
				nes.	23.66		•	
Casing &	Cementing	g Record	Gals					
Size	Feet	Sax	Gals					
A. 11 /A	200	160	,	•		s/		
2-5/8	300	150	Shooting Record			G /		
5-1/2	9020	809	Qts			S/		
2 4 -			Qts			S/		
						S/	****	
			Natural Produc	tion Test:		Pumping_	72	_ Flowing
			Test after			Pumping_	237.4	_ Flowing
1	i							
Please in	ndicate be	elow Form	nation Tops (in co	onformance	with ge	ographical	section o	of state):
	C.	thoacto	om Now Movico			Northwester	n Now Mo	vi oo
	and an all and	outneas te	ern New Mexico			Northwester	n New Me.	X1CO
T. Anhy_	1790		T. Devonian _	<del></del>		Ojo Alamo_		
T. Salt_		·····				Kirtland-F		
B. Salt						Farmington		
T. Yates						Cliff Hous		
	ers					Menefee		
	ırg					Point Look		
	ndres							
	eta					Dako ta		
	ard					Morrison _		
						Penn		
T. Abo			T		т.			<del> </del>

(Please supply required information on reverse side of form)

T. Penn

Date first oil run to tanks or gas to pipe line: 10-1-51
Pipe line taking oil or gas: Katha Cil & Refining Co.
Remarks: Mell completed below formation set at 3036 feet after
Brirefree treatment of 1500 gallens kerosene containing 500 Haraim
Sucre and \$000 of Others Sand.
Company or Operator
By: Signature
Position: Assistant Matriet Superintenden
Send communications regarding well to:
Name: 4. 8. Little
Address: Res 2017, Hebbs, New Mercies
APPROVED 10-22,1951
APPROVED 10-22,1951  OIL CONSERVATION COMMISSION
en e
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Orig & 2 oc: Oil Comparentian Commission, Hebbs, N. M.

1 oc: N. M. State Land Office, Santa Fo, N. M.

1 oc: Nr. J. N. Hesse

1 oc: File

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