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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name Cooper Jal Unit
8. Farm or Lease Name Cooper Jal Unit
9. Well No. 203
10. Field and Pool or Wildcat Jalmat Oil
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> <b>Convert to Injection Well</b>
2. Name of Operator Reserve Oil and Gas Company
3. Address of Operator 301 First Savings Building, Midland, Texas 79701
4. Location of Well UNIT LETTER <b>E</b> <b>1980</b> <b>N</b> <b>760</b> FEET FROM THE LINE AND FEET FROM <b>W</b> <b>24</b> <b>24-S</b> <b>36-E</b> THE LINE, SECTION TOWNSHIP RANGE NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3324 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Convert to Injection Well</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

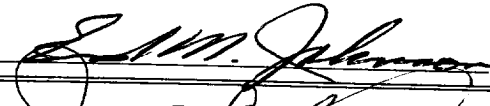
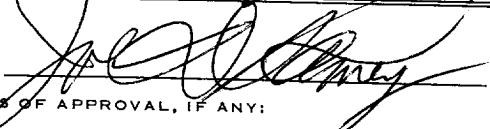
**Injection of water into the Jalmat zone of this well was authorized by NMOCC  
Order No. R-4020.**

**To convert this well to injection service, the following operations were performed:**

1. Pulled pump, rods, and tubing.
2. Cleaned out well to 3195'.
3. Ran Baker Model AD tension packer and 96 joints 2-3/8" cement-lined tubing. Set packer in 5 1/2" casing at 2983' with 16,000# tension. Injection to be in open hole 3031'-3195'.
4. Placed inhibited fresh water in casing annulus above packer.
5. Shut in well awaiting completion of injection facilities.

Above work completed July 16, 1971.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>District Manager</b>	DATE <b>August 20, 1971</b>
APPROVED BY 	TITLE <b>SUPERVISOR DISTRICT I</b>	DATE <b>AUG 23 1971</b>

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 23 1971

OIL CONSERVATION BOARD  
HOUSTON, TEXAS