

AMENDED REPORT

DUPLICATE

FORM C-103
(REVISED 6-56)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(SUBMIT TO APPROPRIATE DISTRICT OFFICE AS PER COMMISSION RULE 1106)

COMPANY Humble Oil & Refining CompanyBox 2347 - Hobbs, New Mexico
(ADDRESS)LEASE Edna E. Hunter WELL NO. 3 UNIT E S 24 T 24S R 26EDATE WORK PERFORMED 1-16 thru 1-23-57 POOL Malbat

THIS IS A REPORT OF: (CHECK APPROPRIATE BLOCK)

☐ BEGINNING DRILLING OPERATIONS☐ PLUGGING☐ RESULTS OF TEST OF CASING SHUT-IN☒ REMEDIAL WORK☐ OTHER

DETAILED ACCOUNT OF WORK DONE, NATURE AND QUANTITY OF MATERIALS USED AND RESULTS OBTAINED.

Fraced open hole from 3031' to 3195' w/20,000 gal refined oil & 30,000 # sand. Avg inj rate 25.45. Avg inj press 2950. Treated down 2" tbg & 5½" csg. Breakdown press 2208#. Final inj press 2500#. SIP 2200#. SIP after 5 mins 900#. Overflushed w/103 bbls.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA:

DF ELEV. 3334' TO 3195' PROD. = PROD. INT. 3031'-3195' COMPL DATE 10-23-51TBNG. DIA 2" TBNG. DEPTH 3195' OIL STRING DIA 5½" OIL STRING DEPTH 3031'PERF INTERVAL(S) -OPEN HOLE INTERVAL 3031' = 3195' PRODUCING FORMATION(S) Yates

RESULTS OF WORKOVER:

	BEFORE	AFTER
DATE OF TEST	<u>10-9-56</u>	<u>1-23-57</u>
OIL PRODUCTION, BBLs. PER DAY	<u>3</u>	<u>92</u>
GAS PRODUCTION, MCF PER DAY	<u>102</u>	<u>239</u>
WATER PRODUCTION, BBLs. PER DAY	<u>PL0</u>	<u>4/106</u>
GAS-OIL RATIO, CU. FT. PER BBL.	<u>36,967</u>	<u>2559</u>
GAS WELL POTENTIAL, MCF PER DAY	<u>-</u>	<u>-</u>

WITNESSED BY [Signature]Humble Oil & Refining Company
(COMPANY)

OIL CONSERVATION COMMISSION

NAME E. J. FischerTITLE Engineer District 3DATE FEB 5 1957

I HEREBY CERTIFY THAT THE INFORMATION GIVEN ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

NAME [Signature]POSITION AgentCOMPANY Humble Oil & Refining Company

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