Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

er DD, Artesia, NM 88210

P.O. Drawer

## State of New Mexico L. ergy, Minerals and Natural Resources Departme.

Form C-104
Revised 1-1-89
See Instructions
at Rottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION I. TO TRANSPORT OIL AND NATURAL GAS Operator Texaco Exploration and Production Inc. 30 025 09631 Address P. O. Box 730 Hobbs, New Mexico 88240-2528 Reason(s) for Filing (Check proper box) Other (Please explain) New Well EFFECTIVE 6-1-91 Change in Transporter of: Recompletion Oil \_\_ Dry Gas Change in Operator X Casinghead Gas Condensate If change of operator give name and address of previous operator

Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Well No. | Pool Name, Including Formation Lease No. COOPER JAL UNIT 141560 236 JALMAT TANSILL YATES SEVEN RIVER FEE C Feet From The NORTH Line and \_\_\_ 1980 Unit Letter Feet From The WEST 24 245 Range 36E Township **LEA** , NMPM. III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS me of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate INJECTOR Name of Authorized Transporter of Casinghead Gas or Dry Gas \_\_\_\_ Address (Give address to which approved copy of this form is to be sent) INJECTOR If well produces oil or liquids, Unit Sec. I Twp. Rge. Is gas actually connected? When? ive location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'y Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief.

K. M. Miller

April 25, 1991

Signature

Date

Printed Name

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By\_

Title\_

OIL CONSERVATION DIVISION

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Date Approved \_\_\_\_\_JUN 0 3 1991

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Div. Opers. Engr.

Title

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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MAY 2 3 1991

ONS HOBBS OFFICE