Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico in argy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

I,

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TOTR	ANSP	ORT O	L AND NA	TURAL C	SAS				
Operator Texaco Exploration and Production Inc.											
Texaco Exploration and Production Inc.							30 025 09631				
l	lew Mexic	- 000	10 05	20							
Reason(s) for Filing (Check proper box		0 8824	10-252	28	X ou	her (Please exp	Jai=1				
New Well	,	Change i	in Transp	orter of:		FFECTIVE (
Recompletion	Oil Dry Gas										
Change in Operator	Casinghe	ad Gas [Conde								
If change of operator give name and address of previous operator	caco Prod	ucina Ir	nc.	P. O. Bo	ox 730	Hobbe N	W Movie	99040			
					<u> </u>	TODUS, IN	ew mexico	88240-2	528		
II. DESCRIPTION OF WELL	L AND LE	, 	T=		 						
· · · · · · · · · · · · · · · · · · ·					- I A			of Lease No. Federal or Fee 141560			
Location							TIX 7 RVRS Q GRAYBURG FEE				
Unit LetterC	_:_ <i>bc</i>	bD_	_ Feet F	rom The	20rth w	e and	<u> 18D</u> f	eet From The _	Ledes	5+ Line	
Section 24 Towns	hip 2	45	Range	36E	,N	мрм,		LEA		County	
III. DESIGNATION OF TRA	NSPORTE	R OF C	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be a									ent)		
Name of Authorized Transporter of Casinghead Gas or Dry Gas INJECTOR					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.					Is gas actuall	gas actually connected? When ?					
If this production is commingled with tha	t from any oth	er lease or	pool, giv	e comming	ling order num	ber:					
IV. COMPLETION DATA								·····		 	
Designate Type of Completion	ı - (X)	Oil Well	1 (Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Spudded Date Compil. Ready to Prod.					Total Depth				<u></u>	
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
Perforations					Depth Casing Shoe						
	NG AND	CEMENTI	NG RECOR	D							
HOLE SIZE	ING & TL			DEPTH SET			SACKS CEMENT				
								CHORD DEMENT			
	 										
	 										
V. TEST DATA AND REQUE	ST FOR A	HOW	RIF		<u></u>						
				il and must	he equal to or	erceed top alla	wahla fan skia	dansk an karda			
Date First New Oil Run To Tank	4 6/22 //451	t be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)									
	Date of Test				At San At San A						
Length of Test	Tubing Pressure				Casing Pressur	re		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL				1							
Actual Prod. Test - MCF/D	Length of Te	est			Bbls. Condens	ote/A/A/CE		C			
					DOIS. CORGERS	ME MIMICE		Gravity of Condensate			
esting Method (pitot, back pr.)	lethod (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size		
// ODED A TOOK CON-	1										
IL OPERATOR CERTIFIC	ATE OF	COMP	LIAN	CE			CEDVA	TION	11/10:0		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date Approved JUN 0 3 1991						
V22222 . 11	,				Date .	Approved	·	O th O o	1001		
7.M. Willer					-	E Block	1181 B S - 178755	作さると 復設	Y SEXTO	N	
Signature K. M. Miller		iv. Ope	rs Fn	or.	Ву	£,1863£.	215 (R.F.	T SUCKEY!	308		
Printed Name April 25, 1991			Title		Title_						
Date			hone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.