Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

بالبديدي وسدية

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

)	iebbe,	New Mexico				Hovenb	or 14, 3	1951
			Place				Dat	*	
WE ARE F	IFRFRY F	ROUEST	ING AN ALLOWA	BLE FOR A	AFTI KN	OWN AS.			
			erator		we we	11 No	in	1/4	 1/4
	Company	or Op	erator	Lease				*	
section_	1644	. т.	4-5 36-5	. N. M. P	. M.	65°	Pool	1.08	, Country
		,							
Please i	ndicate	locat:	ion: Elevati	3325 DF	Spile	10-	-23-51 Com	latad	1-11-51
			Lievati	n				jreted	
		1	Total D	epth ⁱ		P.B.			
	X		Top 011	/Cas Day	056/3000	Ton	Noton Der	None	BOPD OR CU.FT
	*		Initial	Productio	on Test:	rop Dumn	Hater Pay	-207	BOPD OR CH. ET
			n i	69			F10w		GAS PER DAY
									Mins.
			Method	of Test (]	Pitot, ga	uge, pr	over. met ϵ	er run):	4 - 381
			Size of	choke in	inches	X*			
			Tubing	(Size) 🎥	LUL.		<u>a</u> 🗴	195	Voot
			Droscur		80		C	Frod. 1	Feet.
			Pressur		1628		Lasing	36.0	
			Gas/011	Mat10	· · · · · · · · · · · · · · · · · · ·		Gravity	, 	
L	i	8			Casir	le Perfoi	rations:		
Unit le	tter:	-	Hydrafrus	·					
			Acid Re	cord: 305		en ku ana ku	Show of C	il.Gas	and water
Casing &	Cement	ing Rec	cord	Gals	to	2493	3000	-3030	
Size	Feet	Sax		Jals	to		s/ .		
	1	1 000	(Gals	to		s/		
8-5/8	315	150		g Record.					
)ts			S/		-
5-1/2	3000	650		¢ts			S/		
	+)ts			S/		
							S/	86 30F1	
			Natural	Productio	n.Test:_		Pumping		Flowing
							Pumping	<i>wy</i>	Flowing
	.i								
Please in	ndicate	below	Formation Top	os(in conf	`orman ce	with geo	ographical	sectio	n of state):
			astern New Me						
	1140	Southe	astern New Me	×100			Vorthweste	rn New	Mexico
f. Anhy_	1255		T. Deve	onian		г.	Ojo Alamo		
r. Salt_	2000		T. Silu	rian		т.	Kirtland-		
3. Salt	3000		T. Mont	loya			Farmingto		
f. Yates		·····	T. Simp	son			Pictured		
f. 7 Rive								se	
f. Queen				nburger					
f. Graybu f. San Ar				Wash			Point Loo		
f. Glorie				ite			Mancos		
f. Drinka									
f. Tubbs				a Line 20			Morrison Penn		
F. Abo									
f.Penn _			ľ.						
f. Miss_									

Form C- 104

Date first oil run to tanks or gas to pipe line:
Pipe line taking oil or gas: Humble Pipeline Company
Remarks: Mell completed below formation packer set at 3055 feet after
Hydrafrac treatment of 1900 gallogs Kerosene containing 506# Nogali
Nuogel and 800# Ottawa send followed by 20 gallons of breaker fluid in
crude oil.

Lumble CAL & Refining Company Company of Operator

By: Of Signature

Position: District Superintendent

Send communications regarding well to:

Name: J. J. Little

Address: Box 2347, Nobus, how Matico

,19____ APPROVED OIL CONSERVATION COMMISSION By: U.K. Jactic pr-Title: Prestion Map + ait & yes respection

JJL/go

Orig & 2 cc: Oil Conservation Colmission, Hoobs, N. M. cc: New Metrico State Land Ouffice, Santa Pe, N. M. hr. J. W. House Mr. J. E. Hubberd File