Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

TRICT II Drawer DD, Astesia, NM 88210

State of New Mexico L. gy, Minerals and Natural Resources Departmen

Form C-104
Revised 1-1-29
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Texaco Exploration and Production Inc. 30 025 09632 P. O. Box 730 Hobbs, New Mexico 88240-2528 X Other (Please explain) Reason(s) for Filing (Check proper box) **EFFECTIVE 10-01-91** New Wall Change in Transporter of: Dry Gas Recompletion Cazinghead Gas X Condensate Change in Operator If change of operator give name Texaco Producing Inc. P. O. Box 790 Hobbs, New Mexico 88240-2528 II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation

JALMAT TANSILL YATES SEVEN RIVER

Kind of Lease
State, Federal or Fee Well No. Pool Name, Including Formation Lease No. COOPER JAL UNIT 125 Location .___1650 Feet From The NORTH Line and 2310 Feet From The WEST Line 24 248 Range 36E LEA Township , NMPM, Section County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate \mathbf{X} Shell Pipeline Corporation P. O. Box 2648 Houston, Texas 77252 Name of Authorized Transporter of Casinghead Gas X or Dry Gas ____ Address (Give address to which approved copy of this form is to be sent) Texaco Exploration and Production Inc. Sid Richardson Carbon & Gasoline Co. If well produces oil or liquids, give location of tanks. Twp. Rge. is gas actually connected?
24S 36E YES Unit Sec. When? J 24 UNKNOWN WHC If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE ist be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL (Test must be after recovery of total volume of load oil and mu Date First New Oil Rua To Task Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Casing Pressure Choke Size Tubing Pressure Actual Prod. During Test Water - Bbls. Gas- MCF Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved _

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

2 Value

04-14-92

Signature L.W. JOHNSON

Printed Na

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Engr. Asst.

Tale

(505) 393-7191

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.