

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-78

34. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO RE-ENTER A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator <u>Texaco Producing Inc.</u>	8. Form or Lease Name <u>Cooper Jal Unit</u>
3. Address of Operator <u>P.O. Box 728 Hobbs, New Mexico 88240</u>	9. Well No. <u>125</u>
4. Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>24S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Whichever <u>Jalmat Tansill Yates 7R</u> <u>Langlie Mattix 7R-G</u>
11. Elevation (Show whether DF, RT, CR, etc.) <u>3322' DF</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

Complete add. Langlie Mattix pay, ☒
Complete Jalmat pay and DIIC as per
NMOC Order No. R-5590.

13. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work); SEE RULE 1163.

5/7-13/87 - Cleaned out junk, fill, and CIBP from 3530' - 3655'.
5/14-18/87 - Froced perfs. 3617' - 3622' down tbg. w/ 500 gals. NEFE acid, 10,000 gals. 30# x-link gelled water and 22,500# 20/40 sand. Max. 3300# Min. 2600# AIR 17BPM ISTD 1400# 15 MSIP 900#. Cleaned out to 3655' and put in pump to test.
5/23/87 - Test 15 BOPD 163 BLWPD 52 MCFPD - 24 Hour Test of LM perfs. 3438' - 3622'.
5/23-7/87 - Cleaned out 15' fill to 3655'. Set CIBP @ 3370'. Tested 5 1/2" casing to 500#. Held O.K. Perforated 5 1/2" csg. in Jalmat from 3035' to 3360' w/ 84 holes. Acidized perfs. 3035' - 3360' w/ 5000 gals. 15% NEFE + 100 ball sealers down tbg. Balled out. Max. 4000# Min. 1200# AIR 5BPM ISTD 700# 15 MSIP 560#. Swabbed Dry 1 Hr.
5/18-19/87 - Froced perfs. 3035' - 3360' down tbg. w/ 40,000 gals. 40# x-link gelled water, 75,000# 12/20 sand and 40 ball sealers. Max. 3400# Min. 2400# AIR 20.5 ISTD 1320# 15 MSIP 1180#. Cleaned out and drilled 187' frac sand and CIBP at 3370'. Pushed CIBP to 3655'. Reran production equipment and put on pump to test.
5/26/87 - 24 HOUR POTENTIAL TEST: Pumped 51 BOPD, 124 BWPD, 60R 531
Producing from: Jalmat 3035' - 3360' (70%) and Langlie Mattix 3438' - 3622' (30%)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED KEL Sexton TITLE AREA SUPERINTENDENT DATE JUL 2 1987
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____ DATE JUL 22 1987

RECEIVED
JUL 8 1987
OCD
HOBBS OFFICE