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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name <b>Cooper Jal Unit</b>	
2. Name of Operator <b>Reserve Oil and Gas Company</b>		8. Farm or Lease Name <b>Cooper Jal Unit</b>	
3. Address of Operator <b>First Savings Building, Midland, Texas 79701</b>		9. Well No. <b>125</b>	
4. Location of Well UNIT LETTER <b>F</b> , <b>1650</b> FEET FROM THE <b>N</b> LINE AND <b>2310</b> FEET FROM THE <b>W</b> LINE, SECTION <b>24</b> TOWNSHIP <b>24-S</b> RANGE <b>36-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Langlie Mattix</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3322 DF</b>		12. County <b>Lea</b>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-16-73 Pulled rods and tubing. Rig up reverse circulation drilling rig.

7-17-73 Ran 4 3/4" bit, jet sub, and string of 2 3/8" tubing. Cleaned out and jetted from 3468' to 3582'. Swab 4 hrs. and recovered 66 bbls. load oil. Total load 110 bbls. Perforated one jet shot per foot 3438'-40', 3446'-54', 3462-64', 3476'-88', and 3511'-15'.

7-18-73 Ran HOWCO Retr. Bridge Plug and RTTS Packer, set BP @ 3555' and RTTS Packer at 3522'. Treated old perms 3530'-3542' with 1000 gals. 20% acid. Swab back 90% of load in 2 1/2 hrs. Move BP to 3522', wash new perms with 2 bbls. acid. Move packer to 3394' and treat with 2000 gals. 20% acid & 50 balls. Broke at 1200 psi, avg. rate 4 BPM @ 1500 psi, balled off at 3000 psi. Swab back load.

7-19-73 Ran tubing, rods, and pump.

7-20-73 Pumping.

7-21-73 Pumping.

7-22-73 Well pumped 35 BOPD, no water, GOR 3085.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ed M. Johnson TITLE District Manager DATE July 26, 1973  
APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE Jul 26 1973  
CONDITIONS OF APPROVAL, IF ANY: