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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Lucryy, Minerals and Natural Resources Department.

e Instruction

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>k</u>	-	TO TR	ANSI	PORT O	L AND N	ATURAL G	AS				
Toyaco Exploration and Draduction Inc.								API No.		***************************************	
Address							30	025 0963	3		
P. O. Box 730 Hobbs, No	ew Mexico	8824	10-25	28							
Reason(s) for Filing (Check proper box)  X Other (Please explain)											
New Well	Change in Transporter of: EFFECTIVE 6-1-91  Oil Dry Gas										
Recompletion	Oil Casinghead	L 1 Gas F		Gas							
If change of operator give name	aco Produ									<del></del>	
			ic.	P. O. Bo	ox 730	Hobbs, Ne	w Mexico	88240-	2528	<del></del>	
II. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name COOPER JAL UNIT	Well No. Pool Name, Including Formation							of Lease Lease No.			
COOPER JAL UNIT  210 JALMAT TANSILL YATES SEVEN RIVER FEE  141560											
Unit LetterL	1980	ı	Feet 1	From The S	OUTH T	ne and660	)·	est Emm 75.	WEST	••	
Section 24 Township 24S Page 36F ARCTICLE											
	<u>"r</u> .						<del></del>	LEA		County	
III. DESIGNATION OF TRAI				ND NATU					_		
Name of Authorized Transporter of Oil Shell Pipeline Corporation  Or Condensate  Address (Give address to which approved copy of this form is to be sent)											
Name of Authorized Transporter of Casin	Address (G)	P. O. Box 2648 Houston, Texas 77252									
El Paso Natural Gas Company						Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492 El Paso, Texas 79978					
					is gas actually connected? Whe			8 7			
f this production is commingled with that	from any othe	r lease or	.1		ling order nun			UN	KNOWN		
IV. COMPLETION DATA									<del>- · · · · · · · · · · · · · · · · · · ·</del>		
Designate Type of Completion	- (X)	Oil Wel	!   	Gas Well	New Well	Workover	<b>Deepen</b>	Plug Back	Same Res'v	Diff Res'v	
ate Spudded Date Compl. Ready to Prod.					Total Depth		·······	P.B.T.D.	L	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations							<del></del>				
								Depth Casing	g Shoe		
	CEMENTI	NG RECOR	D	<u> </u>							
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
								<del> </del>	<del></del>		
. TEST DATA AND REQUES											
OIL WELL (Test must be after red Date First New Oil Run To Tank	Date of Test	l volume	of load	oil and must	be equal to or	exceed top allo	wable for this	depth or be fo	r full 24 hour	rs.)	
	Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
ength of Test	Tubing Pressure				Casing Press.	пе	<del></del>	Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
The same some											
GAS WELL	<del></del>							<u> </u>	<del></del>		
ctual Prod. Test - MCF/D	Length of Tea	ıl			Bbis. Conden	sate/MMCF		Gravity of Co	ndenesse.		
								Gizviny or Co	, 0. 00222		
sting Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFICA	ATE OF C	OMP	ITAN	ICE			<del></del>				
I hereby certify that the rules and regular	tions of the Oil	I Conserv	ation			DIL CON	SERVA	TION D	VISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved JUN 0 3 1991						
					Date	Approved	للــــا	<u>JN U 3</u>	<u> 1991 </u>		
7. M. Miller										-	
Signature					By_	- 17	THAL SE	্র ব্যাস্থার কার্যান্তর		<del></del>	
Printed Name Title					<b>T</b> :41 =		\$1377		ー A Pan 説 Mata	DN	
April 25, 1991		915-6			Title_	<del></del>	<del></del>		* **		
er med		Telep	hone No	o.	I						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.