

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OPERATOR

PROBATION OFFICE

Cretator

OIL

GAS

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

5 - NMOCD - Hobbs

1 - File

1 - Midland

Form C-104

Supersedes Old C-104 and C-

Effective 1-1-65

GETTY OIL COMPANY

P.O. BOX 730, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Change of ownership give name and address of previous owner

Getty Reserve Oil, Inc., 312 HBF Bldg., Midland, TX 79701

This change effective 8/1/80

DESCRIPTION OF WELL AND LEASE

Lease Name

Well No.

Pool Name, including Formation

Kind of Lease

State, Federal or Fee

Fee

Lease No.

Cooper Jal Unit

210

Jalmat

State, Federal or Fee

Fee

Lease No.

Location

Unit Letter

1980

Feet From The

South

Line and

660

Feet From The

West

Line of Section

24

Township

24-S

Range

36-E

NMPM

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

or Condensate

Address (Give address to which approved copy of this form is to be sent)

Shell Pipe Line Company

Box 2648, Houston, TX 77001

Name of Authorized Transporter of Casinghead Gas

or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

El Paso Natural Gas Company

Box 1492, El Paso, TX 79978

If well produces oil or liquids, give location of tanks.

Unit

Sec.

Twp.

Rce.

Is gas actually connected?

When

J

24

24-S

36-E

Yes

Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

R-663

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Surge Resrv.

Prod. Res.

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.D.T.D.

Elevations (DF, RKB, RT, CR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

Oil Well

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Producing Method (Flow, Pump, etc.)

Tubing Pressure (Shut-In)

Casing Pressure (Shut-In)

Choke Size

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

AREA SUPERINTENDENT

(Signature)

(Title)

OIL CONSERVATION COMMISSION

APPROVED

SEP 26 1980

BY

Orig. Signed by

John Runyan

Geologist

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the gravel tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells, new and old, and for production.