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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		 	

NEW MEXICO OIL CONSERVATION COMMISSI REQUEST FOR ALLOWABLE

LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				GAS			
	TRANSPORTER OIL						
	GAS						
	PRORATION OFFICE	_					
1.	Operator						
	Reserve Oil and Gas Company						
	First Savings Building, Midland, Texas 79701						
	Reason(s) for filing (Check proper bo		Other (Please explain)	Formerly			
	Recompletion Oil Change in Transporter of: OIL Dry Gas Humble Oil & Refining Compa:						
Change in Ownership Casinghead Gas Condensate Ada E. Thomas No. 2							
	If change of ownership give name and address of previous owner	Humble Oil & Refining	Company, Box 2100, H	Hobbs, New Mexico 88240			
II.	This change to be effective OCT 1 1970 DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name Including Formation (Name Including Formation)						
	Cooper Jal Unit		1				
Cooper Jal Unit 210 Jalmat Yates Seven Rivers State, Federal or Fee Fee							
	Unit Letter L; 198	30 Feet From The S Lin	ne and 660 Feet From	TheW			
	Line of Section 24	ownship 24-S Range	36-E , NMPM,	Lea County			
				2.00 County			
III.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL GA					
	Shell Pipe Line Co		Address (Give address to which approved copy of this form is to be sent) Box 2648, Houston, Texas 77001				
	Name of Authorized Transporter of Casinghead Gas 🗶 💮 or Dry Gas 🗍		Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natural Ga		Box 1492, El Paso,				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 24 24-S 36-E	Is gas actually connected? WI Yes	Unknown			
IV.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,		1			
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations						
	Periorditions		Depth Casing Shoe				
ļ	TUBING, CASING, AND CEMENTING RECORD						
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
ŀ				 			
ļ							
Ĺ			L				
V. '	Test DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. WELL able for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ifi, etc.)			
ŀ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
-	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas • MCF			
		3	irator - Data.	Gus-MCF			
-	O A C MIDY T			· • · · · · · · · · · · · · · · · · · ·			
r	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
		•		Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI. C	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVA	ATION COMMISSION			
			() OOT ~2	() DOT ~2 1970			
C	hereby certify that the rules and recommission have been complied w	ith and that the information given	APPROVED	APPROVED 19			
	above is true and complete to the best of my knowledge and belief.		BY MANEY				
		_	TITUE				

District Manager (Title)

(Date)

SEP 2 8 1970

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

RECENTED

1 1970

OIL CONSERVATION COMM.