

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Water Injection</u>	7. Unit Agreement Name <u>Cooper Jal Unit</u>
2. Name of Operator <u>Getty Oil Company</u>	8. Farm or Lease Name <u>Cooper Jal Unit</u>
3. Address of Operator <u>P. O. Box 728, Hobbs, New Mexico 88240</u>	9. Well No. <u>216</u>
4. Location of Well UNIT LETTER <u>M</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>24-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or WHdcat <u>Jalmat</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3325'; (GR)</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Repair Casing Leak</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

1. Rigged up. Install BOP.
2. Locate casing leak @ approx. 280'.
3. Set Cement retainer above leak. Cement squeeze csg. leak 277-310' W/900 sx. Class H Cement containing 2% CaCl. Follow W/500 gals 10% CaCl Water, 500 gals Flocheck & 100 SX Class H Cement. WOC. DOC.
4. Drill out CIBP @ 2965'. Tested Csg to 3000# for 30 minutes. Tested OK.
5. Run 2 3/8" Injection tubing W/pkr. & Set @ 2991'. Load Annulus W/inhibited water.
6. Returned to Injection, 1-31-85.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.B. Calk TITLE Dist. Opr. Mgr. DATE 2-20-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE FEB 27 1985

RECEIVED

FEB 26 1985

U.S. HOUSE OF REPRESENTATIVES