

DISTRIBUTION	
AREA	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	
REGULATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
5 - NMOC - Hobbs
1 - File
1 - Midland

Form C-104
Supersedes OIL C-101 and C-1
Effective 1-1-65

GETTY OIL COMPANY

P.O. BOX 730, Hobbs, NM 88240

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Incompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☒	Casinghead Gas ☐ Condensate ☐

Change of ownership give name and address of previous owner: Getty Reserve Oil, Inc., 312 HBF Bldg., Midland, TX 79701
This change effective 8/1/80

DESCRIPTION OF WELL AND LEASE	
Lease Name	Well No.
Cooper Jal Unit	216
	Pool Name, including Formation
	Jalmat
	Kind of Lease
	State, Federal or Fee Fee
	Lease No.
Location	
Unit Letter	M
	: 660
Feet From The	South
Line and	660
Feet From The	West
Line of Section	24
Township	24-S
Range	36-E
NMPM	
Lea	
County	

WATER INJECTION WELL	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Well produces oil or liquids, give location of tanks.	Unit
	Sec.
	Twp.
	Rce.
Is gas actually connected?	When
This production is commingled with that from any other lease or pool, give commingling order number:	

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well
	Gas Well
	New Well
	Workover
	Deepen
	Plug Back
	Since Resv. Unit. Res.
Date Spudded	Date Compl. Ready to Prod.
	Total Depth
	P.D.T.D.
Locations (OF, RAB, RT, CR, etc.)	Name of Producing Formation
	Top Oil/Gas Pay
	Tubing Depth
Correlations	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE			
(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Depth of Test	Tubing Pressure	Casing Pressure	Choke Size
Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Producing Method (flow, gas lift, etc.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE	OIL CONSERVATION COMMISSION
Whereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.	SEP 26 1980
	APPROVED _____, 19__
	BY _____
	TITLE _____
	This form is to be filed in compliance with RULE 1104.
	If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the completion tests taken on the well in accordance with RULE 111.
	All portions of this form must be filled out completely for all applicable wells and recompleted wells.
AREA SUPERINTENDENT	
September 22, 1980	