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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
Cooper Jal Unit	
8. Farm or Lease Name	
Cooper Jal Unit	
9. Well No.	
216	
10. Field and Pool, or Wildcat	
Jalmat	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- **Convert to Injection Well**

2. Name of Operator
Reserve Oil and Gas Company

3. Address of Operator
First Savings Building, Midland, Texas 79701

4. Location of Well
UNIT LETTER **M**, **4620** FEET FROM THE **N** LINE AND **4620** FEET FROM
THE **E** LINE, SECTION **24** TOWNSHIP **24-S** RANGE **36-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3325 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Convert to Water Injection <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Water injection into the Jalmat zone of this well was authorized by NMOCC Order No. R-4020.

To convert this well to water injection service, the following operations were performed:

1. Pulled rods, pump, and 99 joints 2-3/8" tubing. Left 25' mud anchor on bottom. Washed over mud anchor and recovered same.
2. Cleaned out to TD of 3210'.
3. Ran 96 joints 2-3/8" cement lined tubing and Baker Model AD tension packer. Set packer at 2991' in 5 1/2" casing with 15,000# tension. (Water injection will be into open hole 3035'-3210'.)
4. Placed inhibited fresh water above tension packer in casing annulus.
5. Shut well in awaiting completion of injection facilities.

Above operations completed 6-28-71.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. M. Johnson* TITLE District Manager DATE 7-14-71

APPROVED BY *J. D. Ramsey* TITLE SUPERVISOR DISTRICT I DATE JUL 16 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 15 1971

OIL CONSERVATION COMM.
HOBBS, N. M.