WELL REMEDIAL REPORT
N. M. OIL & GAS ENGINEERING COMMITTEE

Company Humble Oil & Refining Co. Address Box 2347, Hobbs, N.M. Date Dec. 9, 1953
Lease A. E. Thomas Well No. 3 Unit M Sec. 24 T. 24S R. 36E
POOL: Cooper-Jal

NATURE OF WORKOVER:
Drill Deeper____ Cement Plugback____ Plastic Plugback____ Set Liner____ Sand-Oil
Cement Squeeze____ Plastic Squeeze____ Set Pack____ Acidize____ Shoot____ Squeeze X

FOR PURPOSE OF:
Increase production, Oil X Gas____ Shut Off Water____ Shut off Gas____

DATE:
Workover Started: 11-25-53 Completed: 12-8-53

WELL DATA:
Surface Elev. 3336 Completion Date 6-7-51 Prod. Formation Yates-Permian

Oil String 5-1/2 inch pipe set at 3035.

Depth of hole before 3210 After 3210.

Formation packer set at_____ with perforations above_____ below_____

_____ inch liner set. Top_____ Bottom_____ Cemented with_____ sax,

and perforated with_____ holes from_____ to_____.

Section squeezed from_____ to_____ with_____ sacks cement or

_____ gallons plastic. Maximum pressure used_____ P. S. I.

INSTRUMENT RUN IN CONJUNCTION WITH OR PRIOR TO WORKOVER:
Temperature bomb_____ Electric Log_____ Dowell Pilot_____ Gamma Ray_____
Water Witch_____ Hole Caliper_____ Dia-Log_____ Other_____

RESULTS DETAIL:

	BEFORE	AFTER
Oil production Bbls./day	Well Dead	17.26
Water production Bbls./day		None
Gas production M.C.F /day		108
Gas-Oil Ratio		6257

Remarks: Sand-oil squeezed from 3035-3210 with 12,000 gallons crude oil with 1 pound sand per gallon. Maximum and minimum tubing pressures 2900 and 2300#.

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DEC 10 1953
OIL CONSERVATION COMMISSION
HOBBS-OFFICE

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