

WELL REMEDIAL REPORT
NEW MEXICO OIL & GAS ENGINEERING COMMITTEE
BOX 127 HOBBS, NEW MEXICO

Company Humble Oil & Refining Co. Address Box 247, Hobbs, NM Date 1-20-53
Lease Ada M. Thomas Well # 3 Unit 1 Sec. 24 T. 1 R. 34E Pool 1940-01-01

NATURE OF WORKOVER

Drill Deeper Cement plugback Plastic plugback Set Liner
Cement squeeze Plastic squeeze Set Packer Acidize Shoot

For Purpose of

Increase production, Oil Gas Shut off water Shut off gas

RESULTS SUMMARY

Complete success Partial success Failure

DATE

Workover started 12-3-52 Completed 12-23-52

WELL DATA

D.F. elev. 3334 Completion date 6-7-52 Prod. formation lime & sand

Oil String 5 1/2 inch pipe set at 3094

Depth of hole before 3220 After 3220

Workover packer set at 2990 with perforations above below

 inch liner set. Top Bottom Cementec w. sax,

and perforated with holes from to

Section squeezed from to with sacks cement or

 gallons plastic. Maximum pressure used P.S.I.

INSTRUMENTS RUN IN CONJUNCTION WITH OR PRIOR TO WORKOVER

Temperature bomb Electric log Dowell pilot Gamma ray

Water witch Hole Caliper Dia-log Other

RESULTS DETAIL

	BEFORE	AFTER
Oil production Bbls./day	<u>9.66</u>	<u>12.42</u>
Water Production Bbls./day	<u>None</u>	<u>None</u>
Gas Production M.C.F./day	<u>28.38</u>	<u>3.66</u>
Gas oil ratio	<u>2938</u>	<u>1758</u>

REMARKS: Treated formation 3156-3201 with 750 gallons Dowell Stratafree, 3114-3159 with 750
gallons Dowell Stratafree and 3060-3105 with 1500 gallons Dowell Stratafree.

Prepared and Typed by mbh/mbh