

DUPLICATEOIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

☒ Oil Well
☐ Gas Well
☐ Workover Well

Place Hotchkiss, New Mex.
 Date June 8, 1951
 Designate UNIT well is located in

POOL Cooper 2nd

NOTICE OF COMPLETION OF: (Lease) Ada R. Thomas Well No. 9
660 Feet from south Line 600 feet from west Line;
 Section 24 Township 24 N Range 16 E

DATE STARTED 5-19-51 DATE COMPLETED 6-7-51
 ELEVATION D. F. 3224 TOTAL DEPTH D. F. 3220
 CABLE TOOLS - ROTARY TOOLS yes - to total depth
 PERFORATIONS DEPTH - OR OPEN HOLE DEPTH 3225 to 3220

CASING RECORD

SIZE 8-5/8 DEPTH SET 369 SAX CEMENT 150
 SIZE 5-7/8 DEPTH SET 3075 SAX CEMENT 900
 SIZE - DEPTH SET - SAX CEMENT -

TUBING RECORD

SIZE 2" DEPTH 3220

ACID RECORD

NO. GALS. - NO. QTS. -
 NO. GALS. - NO. QTS. -
 NO. GALS. - NO. QTS. -

SHOT RECORD

NO. GALS. - NO. QTS. -
 NO. GALS. - NO. QTS. -
 NO. GALS. - NO. QTS. -

**Hydraulic with 1500 gal
 Narvona 400/ Magna Pump
 200/ Ottawa Sand**

FORMATION TOPS

T. Anhydrite <u>1390</u>	T. Grayburg <u>-</u>	T. Miss. <u>-</u>
T. Salt <u>1390</u>	T. San Andres <u>-</u>	T. Dev. <u>-</u>
B. Salt <u>2000</u>	T. Glorieta <u>-</u>	T. Sil. <u>-</u>
T. Yates <u>2000</u>	T. Drinkard <u>-</u>	T. Ord. <u>-</u>
T. Seven Rivers <u>-</u>	T. Wolfcamp <u>-</u>	T. Granite Wash <u>-</u>
T. Queen <u>-</u>	T. Penn. <u>-</u>	T. Granite <u>-</u>

OIL OR GAS PAY 3225 to 3220 WATER none

Initial Production Test 12 MCF Pumping yes
 Test after acid or shot on 8 hour potential test 6-8-51 on 10/61 casing, well flowed
up rate of 145 MCF with a test of 412 and 2000-77

Initial Gas Volume 73 MCF / day

DATE first oil run to tanks or gas to pipe line 6-7-51

PIPE LINE TAKING OIL DOUBLE PIPE LINE COMPANY

REMARKS: Sweet pointer set 3241 - 40' COMPANY Double Oil & Refining Co

SIGNED BY J. D. Hite

OIL CONSERVATION COMMISSION BY: -

RULE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil well. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-101 is to be submitted in triplicate to the Commission Office, to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7.00 A.M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.