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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Reserve Oil, Inc.
Address
312 HBF Building, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) Downhole commingled in Jalmat and Langlie Mattix Pools as per NMOCC Order No. R-5590.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cooper Jal Unit	Well No. 209	Pool Name, Including Formation Langlie Mattix (Added)	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter L ; 660 Feet From The West Line and 2080 Feet From The South Line of Section 24 Township 24S Range 36E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) Box 2648, Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas 79978	
If Well produces oil or liquids, give location of tanks.	Unit L Sec. 24 Twp. 24S Rge. 36E	Is gas actually connected? When Yes Unknown

If this production is commingled with that from any other lease or pool, give commingling order number: R-663

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input checked="" type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input checked="" type="checkbox"/> Diff. Res'v. <input checked="" type="checkbox"/>		
Date Spudded 3-7-79	Date Compl. Ready to Prod. 3-28-79	Total Depth 3681'	P.B.T.D. 3645'
Elevations (DF, RKB, RT, GR, etc.) GL = 3329'	Name of Producing Formation Yates & 7 Rivers	Top Oil/Gas Pay 3040' (Yates)	Tubing Depth 3543'
Perforations Yates 3160-3247' (220 holes) & 7 Rivers 3460-3629' (60 holes)			Depth Casing Shoe 3680'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE 11"	CASING & TUBING SIZE 8 5/8"	DEPTH SET 1215'	SACKS CEMENT 500 sxs. w/surface ret
7 7/8"	5 1/2"	3680'	600 sxs. est. Cmt. top = 1885'
	2 3/8"	3543'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-21-79	Date of Test 3-28-79	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 72 hrs. total	Tubing Pressure 40 psi	Casing Pressure 45	Choke Size --
Actual Prod. During Test Average 24 hr. production	Oil-Bbls. 11	Water-Bbls. 10	Gas-MCF 9

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Clarence R. Chandler
(Signature)
District Engineer
(Title)
4-5-79
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 5 1979, 19
BY [Signature]
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple

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