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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name Cooper Jal Unit	
8. Farm or Lease Name Cooper Jal Unit	
9. Well No. 209	
10. Field and Pool, or Wildcat Jalmat	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Reserve Oil, Inc.
3. Address of Operator 312 HBF Building, Midland, Texas 79701
4. Location of Well UNIT LETTER L 660 FEET FROM THE West LINE AND 2080 FEET FROM THE South LINE, SECTION 24 TOWNSHIP 24S RANGE 36E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) GL = 3329'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DOWNHOLE COMMINGLING WORKOVER - NMOCC ORDER #R-5590

- Meter tested Jalmat (Oil) zone three days prior to workover and average test was 9 bopd - 2 bwpd, GOR = 280.
- On March 7, 1979, acidized Jalmat (Oil) zone w/2000 gals. 15% HCl at 3 1/2 bpm @ 450 psi.
- Pumped load back and retested zone for three days. Average test was 21 bopd - 12 bwpd, GOR = 666.
- Drilled out old bridge plug at 3395' and circulated old "Langlie Mattix" completion clean to bottom (PBSD = 3645').
- Downhole commingled both zones.
- Stabilized downhole commingling rate (3 day average) = 32 bopd - 22 bwpd, GOR = 719. Testing ended 3-28-79.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Clarence R. Chandler TITLE District Engineer DATE 4/5/79

Orig. Signed by Jerry Sexton
APPROVED BY Dist. 1, Supr. TITLE DATE APR 8 1979
CONDITIONS OF APPROVAL, IF ANY: